

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249200000

Completion Report

Spud Date: May 10, 2022

OTC Prod. Unit No.: 051-228106-0-0000

Drilling Finished Date: July 03, 2022

1st Prod Date: August 07, 2022

Completion Date: July 30, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ROBERTS 0607 12-1-1MXH

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 13 6N 7W
NE NW NE NE
300 FNL 980 FEL of 1/4 SEC
Latitude: 34.99960106 Longitude: -97.88519995
Derrick Elevation: 0 Ground Elevation: 1161

First Sales Date: 8/7/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727695		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	40.5	K-55	1486	1580	430	SURFACE
INTERMEDIATE	7 5/8	29.7	P-110	13524	7360	1240	SURFACE
PRODUCTION	5.5	26	P-110	23013	17400	1140	7733

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23049

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2022	MISSISSIPPIAN	161	51	16237	100851	4980	FLOWING	4623	43	

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
641906		640		15986			21077			
727694		MULTIUNIT		21077			22977			
Acid Volumes				Fracture Treatments						
500 GAL 15% HCL				444,722 BBLS FLUID; 19,488,620# PROP						

Formation	Top
MISSISSIPPIAN	15742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 1 TWP: 6N RGE: 7W County: GRADY NW SW NE SE 1915 FSL 1218 FEL of 1/4 SEC Depth of Deviation: 15099 Radius of Turn: 614 Direction: 88 Total Length: 6805 Measured Total Depth: 23049 True Vertical Depth: 15437 End Pt. Location From Release, Unit or Property Line: 1218

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<div>Status: Accepted</div> <div>1148878</div>