

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003234050000

**Completion Report**

Spud Date: March 11, 2022

OTC Prod. Unit No.: 003-228099-0-0000

Drilling Finished Date: May 01, 2022

1st Prod Date: August 11, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: WALKER 3-11H

Purchaser/Measurer: TARGA

Location: ALFALFA 2 25N 11W  
SW SW SE SW  
200 FSL 1600 FWL of 1/4 SEC  
Latitude: 36.667067 Longitude: -98.354589  
Derrick Elevation: 1234 Ground Elevation: 1219

First Sales Date: 8/11/2022

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727269	

Increased Density	
Order No	
720897	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12.375	54.5	J-55	518		575	SURFACE
INTERMEDIATE	9.625	36	J-55	1223		350	SURFACE
PRODUCTION	7	26	P-110	6086		360	3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.50	P-110	4957	0	420	5925	10882

**Total Depth: 10890**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2022	MISSISSIPPI LIME	117	36	160	1367	811	PUMPING		20	748

Completion and Test Data by Producing Formation														
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">105169</td> <td style="text-align: center;">640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	105169	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6140</td> <td style="text-align: center;">10830</td> </tr> </table>	Perforated Intervals		From	To	6140	10830
Spacing Orders														
Order No	Unit Size													
105169	640													
Perforated Intervals														
From	To													
6140	10830													
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">Acid Volumes</th> </tr> <tr> <td style="text-align: center;">920 BBLS 15% HCL ACID</td> </tr> </table>		Acid Volumes	920 BBLS 15% HCL ACID	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center;">51,069 BBLS FLUID 374,890 LBS 40/70 PROPPANT</td> </tr> </table>	Fracture Treatments	51,069 BBLS FLUID 374,890 LBS 40/70 PROPPANT								
Acid Volumes														
920 BBLS 15% HCL ACID														
Fracture Treatments														
51,069 BBLS FLUID 374,890 LBS 40/70 PROPPANT														

Formation	Top
MISSISSIPPI LIME	5700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 25N RGE: 11W County: ALFALFA  SW SW SW SE  118 FSL 2611 FEL of 1/4 SEC  Depth of Deviation: 5037 Radius of Turn: 716 Direction: 175 Total Length: 4965  Measured Total Depth: 10890 True Vertical Depth: 5815 End Pt. Location From Release, Unit or Property Line: 118

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1148894</div> </div>