

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252350000

Completion Report

Spud Date: July 05, 2018

OTC Prod. Unit No.: 017224164

Drilling Finished Date: July 27, 2018

1st Prod Date: September 01, 2018

Completion Date: August 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KIM ANDERSON FARM 1-23H

Purchaser/Measurer: XEC

Location: CANADIAN 23 11N 8W
S2 SW SW SW
315 FSL 330 FWL of 1/4 SEC
Latitude: 35.407034787 Longitude: -98.024203016
Derrick Elevation: 1320 Ground Elevation: 1301

First Sales Date: 09/01/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692507		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1521	2500	1019	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10357	5000	970	7246
PRODUCTION	5 1/2	23	P-110	16371	9000	1842	2907

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16371

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2018	WOODFORD	543	60.8	5352	9.86	154	FLOWING	3633	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
671019	640

Perforated Intervals

From	To
11740	16343

Acid Volumes

NONE

Fracture Treatments

12,189,843 GALLONS FLUID 11,498,673 POUNDS PROPPANT
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Formation	Top
WOODFORD	11730

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 11,623'

Lateral Holes

Sec: 23 TWP: 11N RGE: 8W County: CANADIAN

NE NW NW NW

151 FNL 355 FWL of 1/4 SEC

Depth of Deviation: 10611 Radius of Turn: 468 Direction: 1 Total Length: 5025

Measured Total Depth: 16371 True Vertical Depth: 11506 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1140632

Status: Accepted