

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218020003

Completion Report

Spud Date: September 05, 2018

OTC Prod. Unit No.: 091-225076-0-0000

Drilling Finished Date: January 16, 2019

1st Prod Date: February 25, 2019

Completion Date: February 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSCAR LU 1-18-19WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 17 8N 13E
NW NW NW NW
290 FNL 324 FWL of 1/4 SEC
Latitude: 35.1736111 Longitude: -95.9647222
Derrick Elevation: 782 Ground Elevation: 757

First Sales Date: 2/25/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688297		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	36	J-55	507		170	SURFACE
PRODUCTION	5.5	17	P-110	14773		2230	3110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14816

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2019	WOODFORD			4699		3138	FLOWING	414	27	262

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672567	640
674734	640
692581	MULTIUNIT

Perforated Intervals

From	To
5226	14668

Acid Volumes

1615 BBLS 15% HCL

Fracture Treatments

282,678 BBLS WATER 7,539,876 LBS SAND
--

Formation	Top
UNION VALLEY	4069
MISSISSIPPIAN	4286
WOODFORD	5200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 19 TWP: 8N RGE: 13E County: PITTSBURG

SW SE SE SE

57 FSL 399 FEL of 1/4 SEC

Depth of Deviation: 4250 Radius of Turn: 1235 Direction: 177 Total Length: 9442

Measured Total Depth: 14816 True Vertical Depth: 4950 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1142266

Status: Accepted

2/25/2019
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 091218040003

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GOOD RHB 2/24/20

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multinut
Sec. 17 (SL): 0
Sec. 18 : 46.3461% 225076 I
Sec. 19 : 53.6539% 225076A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688297	TO
699378	FO

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
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Total Depth: 14816

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

July 17, 2019

1 of 2

E2 3-13-19
E2

319 WDFD

414 PSI

ER

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