

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263500000

**Completion Report**

Spud Date: December 13, 2018

OTC Prod. Unit No.: 073225581

Drilling Finished Date: December 31, 2018

1st Prod Date: May 28, 2019

Completion Date: May 08, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WORT 5-21H

Purchaser/Measurer: XEC

Location: KINGFISHER 21 15N 9W  
SW SW SE SE  
275 FSL 1110 FEL of 1/4 SEC  
Latitude: 35.75492118 Longitude: -98.157384586  
Derrick Elevation: 1255 Ground Elevation: 1237

First Sales Date: 05/28/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694229	

Increased Density	
Order No	
691244	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505	2500	599	SURFACE
PRODUCTION	5 1/2	20	HCP-110	14658	5000	1976	511

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14658**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2019	MISSISSIPPI SOLID	50	54.1	309	6.18	2387	FLOWING	2458	21/64	

Completion and Test Data by Producing Formation													
Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD	Class: OIL											
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Formation	Top
MISSISSIPPI SOLID	9752

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
DEEPEST TVD @ 9825'
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes
Sec: 21 TWP: 15N RGE: 9W County: KINGFISHER  NW   NE   NE   NE  151 FNL   383 FEL of 1/4 SEC  Depth of Deviation: 9370 Radius of Turn: 621 Direction: 3 Total Length: 4312  Measured Total Depth: 14658 True Vertical Depth: 9723 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY	
Status: Accepted	1142724