

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247700000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.: 063-235166-0-0000

Drilling Finished Date: April 02, 2018

1st Prod Date: April 18, 2019

Completion Date: March 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BETH 0310-1HXR

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 3 6N 9E
SE NW NW NW
518 FNL 390 FWL of 1/4 SEC
Latitude: 35.027195 Longitude: -96.351555
Derrick Elevation: 827 Ground Elevation: 802

First Sales Date: 04/18/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 678455 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J55 | 604 | | 200 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P110 | 14284 | | 1965 | 4185 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14312

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 31, 2019 | WOODFORD | | | 2394 | | | FLOWING | 580 | 64/64 | 101 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 676187 | 640 |
| 678557 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 5202 | 12699 |

Acid Volumes

| |
|---------------------|
| 13,999 GALS 15% HCL |
|---------------------|

Fracture Treatments

| |
|--|
| 11,484,800 LBS PROPPANT & 257,565 BBLS WATER |
|--|

| Formation | Top |
|---------------|------|
| CROMWELL | 4268 |
| MISSISSIPPIAN | 4502 |
| WOODFORD | 4981 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 10 TWP: 6N RGE: 9E County: HUGHES

NE NW SW SW

1100 FSL 515 FWL of 1/4 SEC

Depth of Deviation: 4597 Radius of Turn: 380 Direction: 181 Total Length: 9118

Measured Total Depth: 14312 True Vertical Depth: 5118 End Pt. Location From Release, Unit or Property Line: 515

FOR COMMISSION USE ONLY

1142811

Status: Accepted

4/18/2019

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
APPENDIX

API No.: 165063247700000

Completion Report

Spud Date: March 16, 2018

OTC Prod. Unit No.: 063-225166-0-0000

Drilling Finished Date: April 02, 2018

1st Prod Date: April 18, 2019

Completion Date: March 04, 2019

Drill Type: HORIZONTAL HOLE

GOOD AHB 2/24/20

Min Gas Allowable: Yes

Well Name: BETH 0310-1HXR

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 3 6N 9E

First Sales Date: 04/18/2019

SE NW NW NW

518 FNL 390 FWL of 1/4 SEC

Latitude: 35.027195 Longitude: -96.351555

Derrick Elevation: 827 Ground Elevation: 802

Multiunit:

Operator: CORTERRA ENERGY OPERATING LLC 23995

Sec 3: 65.7% 225166 I

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Sec 10: 34.3% 225166A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|----|
| Order No | |
| 678455 | IO |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

706108 FC

2015

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J55 | 604 | | 200 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P110 | 14284 | | 1965 | 4185 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14312

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

Initial Test Data

July 17, 2019

1 of 2

5/31/2019

319 WDFD

580 psi

DR

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 31, 2019 | WOODFORD | | | 2394 | | | FLOWING | 580 | 64/64 | 101 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|-----------------|-----------|
| 676187 (3 1/2") | 640 H |
| 678557 TO | MULTIUNIT |
| 706167 FO | |

Perforated Intervals

| From | To |
|------|-------|
| 5202 | 12699 |

Acid Volumes

13,999 GALS 15% HCL

Fracture Treatments

11,484,800 LBS PROPPANT & 257,565 BBLS WATER

| Formation | Top |
|---------------|------|
| CROMWELL | 4268 |
| MISSISSIPPIAN | 4502 |
| WOODFORD | 4981 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 10 TWP: 6N RGE: 9E County: HUGHES

NE NW SW SW

1100 FSL 515 FWL of 1/4 SEC

Depth of Deviation: 4597 Radius of Turn: 380 Direction: 181 Total Length: 9118

Measured Total Depth: 14312 True Vertical Depth: 5118 End Pt. Location From Release, Unit or Property Line: 515

FOR COMMISSION USE ONLY

1142811

Status: Accepted