

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264210000

Completion Report

Spud Date: November 30, 2020

OTC Prod. Unit No.:

Drilling Finished Date: December 02, 2020

1st Prod Date: July 23, 2021

Completion Date: February 23, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PWF 3512 1

Purchaser/Measurer:

First Sales Date:

Location: CARTER 35 3S 2W
NW SW NW SE
1815 FSL 250 FWL of 1/4 SEC
Latitude: 34.250439 Longitude: -97.377548
Derrick Elevation: 985 Ground Elevation: 991

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4.5	17	K-55	1104		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1108

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2021	CISCO						PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
1012	1017

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
CISCO	580

Were open hole logs run? Yes

Date last log run: December 01, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFORATIONS 1,012' - 1,017' HAD STRONG SHOW ON MUD LOG. MICRO LOG INDICATED IT WAS IMPERMEABLE. PERFORATIONS WERE BROKEN DOWN WITH TREATED LEASE WATER. INTERVAL WOULD NOT PRODUCE OIL. LATITUDE / LONGITUDE IS NAD 83 OK SOUTH.

FOR COMMISSION USE ONLY

1147004

Status: Accepted

API NO. 35-01926421
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

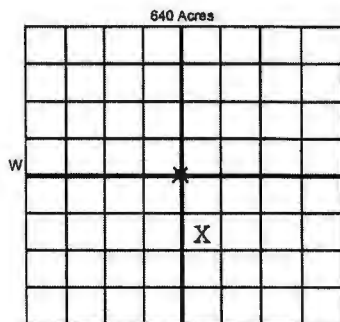
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	35	TWP	3S	RGE	2W
LEASE NAME	PWF 3512			WELL NO.	1	1st PROD DATE	07/23/2021
NW 1/4 SW 1/4 NW 1/4 SE 1/4	FSL 1815			FEEL	2390	RECOMP DATE	
ELEVATION	985	Ground	991	Latitude	34.250439	Longitude	-97.377548
OPERATOR NAME	Ardmore Production & Exploration Co.			OTC / OCC OPERATOR NO.	16133		
ADDRESS	PO Box 1988						
CITY	Ardmore		STATE	Oklahoma	ZIP	73402	



LOCATE WELL

COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4.5	17	K55	1104		200	Surface
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 1108

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CISCO					No Frac
SPACING & SPACING ORDER NUMBER	none					
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Dry (see remarks)					
PERFORATED INTERVALS	1012-1017					
ACID/VOLUME	none					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					



Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/1/2021					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	0.25					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE						
FLOW TUBING PRESSURE						

RECEIVED

OCT 14 2021

OKLAHOMA CORPORATION
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Charles Teacle III
NAME (PRINT OR TYPE)

10/12/2021 5802232292
DATE PHONE NUMBER

PO Box 1988

Ardmore

OK 73402

ardmore_production@hotmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

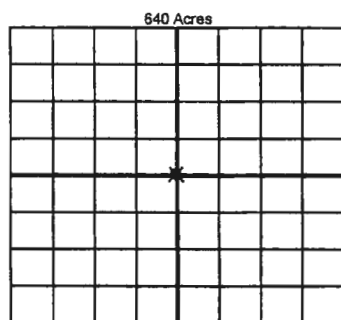
NAMES OF FORMATIONS	TOP
Cisco	580' MD

LEASE NAME PWF 3512 WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	12/1/2020
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

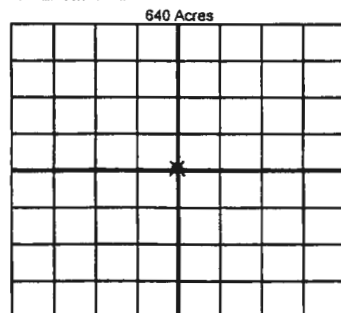
Other remarks: 1012-1017 had strong show on mud log. Micro log indicated it was impermeable. Perforations were broken down with treated lease water. Interval would not produce oil. Lat / Long is NAD 83 OK South.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	