

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261150000

Completion Report

Spud Date: July 11, 2018

OTC Prod. Unit No.: 073-224269-0-0000

Drilling Finished Date: July 21, 2018

1st Prod Date: October 03, 2018

Completion Date: September 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WALRUS 1506 5-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 15N 6W
NE NE NW NW
263 FNL 1304 FWL of 1/4 SEC
Latitude: 35.73949 Longitude: -97.79372
Derrick Elevation: 0 Ground Elevation: 1190

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690198		678147	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	455		300	SURFACE
PRODUCTION	7"	29#	P110	7856		285	5432

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5160	0	0	7612	12772

Total Depth: 12774

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7557	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2018	MISSISSIPPIAN (LESS CHESTER)	343	39	679	1980	413	GAS LIFT		OPEN	145

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
665424	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
	0 BBLS

Fracture Treatments	
	233,770 BBLS SLICKWATER 6,296,580 LBS SAND PROPPANT

Formation	Top
TOPEKA	4509
COTTAGE GROVE	6183
CHECKERBOARD	6539
BIG LIME	7018
OSWEGO	7050
VERDIGRIS	7177
PINK LIME	7319
MISSISSIPPIAN	7516

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7856' TO TERMINUS @ 12774'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 36 TWP: 15N RGE: 6W County: KINGFISHER SE SW SE SW 170 FSL 1850 FWL of 1/4 SEC Depth of Deviation: 6896 Radius of Turn: 750 Direction: 182 Total Length: 4770 Measured Total Depth: 12774 True Vertical Depth: 7472 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1141047