

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261720000

Completion Report

Spud Date: October 01, 2018

OTC Prod. Unit No.: 073225189

Drilling Finished Date: November 26, 2018

1st Prod Date: April 04, 2019

Completion Date: June 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIKE STROUD BIA 1509 3-28-33MXH

Purchaser/Measurer: ONEOK FIELD SERVICES
COMPANY

Location: KINGFISHER 33 15N 9W
SE SW SE SE
300 FSL 800 FEL of 1/4 SEC
Derrick Elevation: 1338 Ground Elevation: 1308

First Sales Date: 4/4/2019

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672019		670365	
	Commingled			677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	100			SURFACE
SURFACE	13 3/8	54.50	J-55	509		650	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9024		1082	2859
PRODUCTION	5 1/2	20	P110	20720		2724	4797

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20720

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20583	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MISSISSIPPIAN SOLID	908	60.8	7094	7810	857	FLOWING	1528	20	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLIDCode: 359MSSSDClass: OIL

Spacing Orders

Order No	Unit Size
198249	640
161901	640
672024	MULTIUNIT

Perforated Intervals

From	To
10714	20567

Acid Volumes

500 GALS OF 15% HCL ACID

Fracture Treatments

266557 BBLs OF FLUID 19617066 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN SOLID	10292

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED
ORDERS NUMBERS 672015 AND 672015 ARE EXCEPTION TO RULE OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NW NE

50 FNL 1637 FEL of 1/4 SEC

Depth of Deviation: 10039 Radius of Turn: 701 Direction: 360 Total Length: 10208

Measured Total Depth: 20720 True Vertical Depth: 10171 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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