

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235560001

Completion Report

Spud Date: July 29, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 08, 2018

1st Prod Date:

Completion Date: August 27, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BIG HUNK SWD TANKS 1

Purchaser/Measurer:

Location: DEWEY 7 17N 15W
SE SW SW SE
185 FSL 2072 FEL of 1/4 SEC
Latitude: 35.9571368 Longitude: -98.8384349
Derrick Elevation: 0 Ground Elevation: 1608

First Sales Date:

Operator: CARRERA ENERGY LLC 23514
PO BOX 5036
901 W MISSOURI AVE
MIDLAND, TX 79704-5036

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	316		185	SURFACE
PRODUCTION	7	26	J-55	7058		820	2340

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7100

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4480	TRYTON AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4912

4924

4980

4995

5014

5023

5216

5230

5446

5458

5485

5505

Acid Volumes

453 BARRELS 15% HCL, 1,964 BARRELS WATER

Fracture Treatments

NONE

Formation Name: LOVELL

Code: 406LVLL

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5658

5670

Acid Volumes

TREATED WITH CHASE FORMATION

Fracture Treatments

NONE

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6647

6708

6721

6732

Acid Volumes

TREATED WITH THE CHASE AND LOVELL

Fracture Treatments

NONE

Formation	Top
BROWN DOLOMITE	4495
CHASE	4560
LOVELL	5677
DOUGLAS	6670

Were open hole logs run? Yes

Date last log run: August 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1802770011. DRILLING PERMIT APPROVED JULY 24, 2018.

FOR COMMISSION USE ONLY	
Status: Accepted	1141644

API NO. 043-23556
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

NOV 28 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Dewey SEC 7 TWP 17N RGE 15W
LEASE NAME Big Hunk SWD Tanks WELL NO. 1
SE 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 185 1/4 SEC 2072
ELEVATION Derrick FL Ground 1608 Latitude (if known) 35.9571368 Longitude (if known) -98.8384349
OPERATOR NAME Carrera Energy LLC OTC/OCC OPERATOR NO. 23514
ADDRESS PO Box 5036
CITY Midland STATE TX ZIP 79704-5036

SPUD DATE 7/29/2018
DRLG FINISHED DATE 8/8/2018
DATE OF WELL COMPLETION 8/27/2018
1st PROD DATE NA
RECOMP DATE NA

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J-55	316		185	Surface
INTERMEDIATE							
PRODUCTION	7"	26	J-55	7058		820	2340 (CBL)
LINER							

PACKER @ 4480' BRAND & TYPE Tryton AS1-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 7100'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Brown Dolomite	Chase	Chase	Lovell	Douglas	No Frac
SPACING & SPACING ORDER NUMBER	NA					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp	Comm Disp	Comm Disp	Comm Disp	
PERFORATED INTERVALS	not completed no perts	4912-4924	5216-5230	5658-5670	6647-6708	
		4980-4995	5446-5458		6721-6732	
		5014-5023	5485-5505			
ACID/VOLUME	15% HCL 453 BBLS	1964 bbls water	All intervals	treated	together	
FRACTURE TREATMENT (Fluids/Prop Amounts)		NONE	NONE	NONE	NONE	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE NA-Disposal Well
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Evan Patton
16224 Muirfield Place Edmond OK 73013
ADDRESS CITY STATE ZIP
DATE 11/26/18 PHONE NUMBER (405) 753-1195
Evan@lagoonws.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Brown Dolomite	4,495
Chase	4560
Lovell	5,677
Douglas	6,670

LEASE NAME Big Hunk SWD Tanks WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>8/25/2018 (CBL)</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: UIC Permit No. 1802770011; Drilling Permit Approved 7/24/2018

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	