

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260480000

Completion Report

Spud Date: July 07, 2018

OTC Prod. Unit No.: 073-224275-0-0000

Drilling Finished Date: July 18, 2018

1st Prod Date: October 04, 2018

Completion Date: September 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WALRUS 1506 7-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 15N 6W
NW NW NE NE
283 FNL 1286 FEL of 1/4 SEC
Latitude: 35.73939 Longitude: -97.784572
Derrick Elevation: 0 Ground Elevation: 1189

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690199		678147	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	115			
SURFACE	9 5/8"	36#	J55	584		265	SURFACE
PRODUCTION	7"	29#	P110	7883		280	4944

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5411	0	0	7384	12795

Total Depth: 12797

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7351	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 02, 2018	MISSISSIPPIAN (LESS CHESTER)	330	39	521	1579	356	GAS LIFT		OPEN	128

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>665424</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	665424	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>		Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
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Formation	Top
TOPEKA	4512
COTTAGE GROVE	6195
CHECKERBOARD	6553
BIG LIME	7033
OSWEGO	7060
VERDIGRIS	7186
PINK LIME	7331
MISSISSIPPIAN	7518

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7883' TO TERMINUS @ 12797'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 36 TWP: 15N RGE: 6W County: KINGFISHER SW SE SW SE 170 FSL 1891 FEL of 1/4 SEC Depth of Deviation: 6927 Radius of Turn: 752 Direction: 180 Total Length: 4889 Measured Total Depth: 12797 True Vertical Depth: 7479 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1141084