Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261700000

OTC Prod. Unit No.: 073225196

Completion Report

Spud Date: October 03, 2018

Drilling Finished Date: January 07, 2019

1st Prod Date: April 05, 2019

Completion Date: March 28, 2019

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 1-28-33MXH

Purchaser/Measurer: ONEOK FIELD SERVICES COMPANY

First Sales Date: 4/5/2019

Location: KINGFISHER 33 15N 9W
SE SW SE SE
300 FSL 760 FEL of 1/4 SEC
Derrick Elevation: 1340 Ground Elevation: 1310

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
671935

Increased Density
Order No
670365
677221

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J55	532		635	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	9014		1071	2849
PRODUCTION	5 1/2	20	P110	20269		2677	4740

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20269

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19579	COMPOSITE FRAC PLUG
20126	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2019	MISSISSIPPIAN SOLID	1086	57.7	7311	6733	1708	FLOWING	2134	20	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID Code: 359MSSSD Class: OIL

Spacing Orders

Order No	Unit Size
198249	640
161901	640
672017	MULTIUNIT

Perforated Intervals

From	To
10291	20110

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

260414 BBLS FLUID
19540970 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN SOLID	10072

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

ORDERS NUMBERS 672015 AND 672016 ARE EXCEPTIONS TO RULE OAC) 165 :10-3-28 (C)(2)(B)

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NE NE

52 FNL 315 FEL of 1/4 SEC

Depth of Deviation: 9700 Radius of Turn: 668 Direction: 360 Total Length: 10215

Measured Total Depth: 20269 True Vertical Depth: 9857 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1142871

Status: Accepted