Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260720000

Drill Type:

Location:

OTC Prod. Unit No.: 073-224296-0-0000

Well Name: WHITE KING 1506 2-12MH

HORIZONTAL HOLE

KINGFISHER 12 15N 6W NW_SW SE SW

344 FSL 1500 FWL of 1/4 SEC

Completion Report

Spud Date: June 30, 2018

Drilling Finished Date: July 11, 2018 1st Prod Date: October 07, 2018

Completion Date: September 03, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.784716 Longitude: -97.793074 Derrick Elevation: 0 Ground Elevation: 1180

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| | Completion Type | Location Exception | | | | Increased Density | | | | |
|---|-----------------|--------------------|----------|---|--|-------------------|--|--|--|--|
| Х | Single Zone | | Order No | | | Order No | | | | |
| | Multiple Zone | | 689995 | | | 670730 | | | | |
| | Commingled | | | • | | | | | | |

| Casing and Cement | | | | | | | | | | | |
|-------------------|--------|--------|------------|--------|------|-----|---------|---------|-------------|--|--|
| Т | уре | Siz | e Weight | Grade | Fe | et | PSI SAX | | Top of CMT | | |
| CONE | DUCTOR | 16 | ;" | X42 | 125 | | | | | | |
| SURFACE | | | /8" 36# | J55 | 415 | | | 300 | SURFACE | | |
| PROD | UCTION | 7 | ' 29# | P110 | 7878 | | 285 | | 5454 | | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | SAX | Тор | o Depth | Bottom Dept | | |
| LINER | 4 1/2" | 13.5# | 13.5# P110 | | 0 | 0 | 7528 | | 12793 | | |

Total Depth: 12795

| Pac | ker | Plug | | | |
|-------|--------------|---------------------------------------|-----------|--|--|
| Depth | Brand & Type | Depth | Plug Type | | |
| 7487 | ASIII | There are no Plug records to display. | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gra (AP | | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | | |
|----------------------------|---------------------------------|----------------|----------------|-------------------------|---|---|------------------|----------------------|---------------------------------|---------------|-------------------------|--|--|
| Nov 05, 2018 | MISSISSIPPIAN (LESS CHESTER) | 177 | 39 | 277 | , | 1565 | 506 | GAS LIFT | | OPEN | 85 | | |
| | | Со | mpletior | n and Test Da | ata by | y Producing F | ormation | | | | | | |
| | Formation Name: MIS CHESTER) | GISSIPPIAN (L | ESS | Code | e: 359 | ØMSNLC | C | lass: OIL | | | | | |
| | Spacing Orders | | | | | Perforated I | ntervals | | | | | | |
| Orde | Order No Unit Size | | | F | From | m To | | | | | | | |
| 657 | 500 | 640 | | There | are r | no Perf. Interva | | | | | | | |
| 660 | 943 64 | CONFIRM | | | | | | | | | | | |
| | Acid Volumes | | | | | Fracture Tre | atments | | - | | | | |
| | 774 BBLS 15% HCL | | | 211,428 BBLS SLICKWATER | | | | | | | | | |
| | | | | | | 7,800 LBS SAN | | | | | | | |
| Formation | | Т | ор | | | | | | | | | | |
| ТОРЕКА | | | | 4479 | Were open hole logs run? No Date last log run: | | | | | | | | |
| COTTAGE GROVE | | | | 6209 | | | | | | | | | |
| CHECKERBO | | | 6569 | | | Were unusual drilling circumstances encountered? No Explanation: | | | | | | | |
| BIG LIME/OSV | | 7034 | | | | | | | | | | | |
| VERDIGRIS | | | 7191 | | | | | | | | | | |
| PINK LIME | | | | 7333 | | | | | | | | | |
| MISSISSIPPIAN | | | | 7541 | | | | | | | | | |
| Other Remark | s | | | | | | | | | | | | |
| THIS IS AN OF CEMENTED. | PEN HOLE COMPLETION | I FROM THE | BOTTON | A OF THE 7" | CASI | NG @ 7878' T | O TERMINU | S @ 12795'. | THE 4 1/2" | LINER IS | NOT | | |
| | | | | | | | | | | | | | |

Lateral Holes

Sec: 12 TWP: 15N RGE: 6W County: KINGFISHER

NE NW NW NW

174 FNL 368 FWL of 1/4 SEC

Depth of Deviation: 6973 Radius of Turn: 749 Direction: 359 Total Length: 4744

Measured Total Depth: 12795 True Vertical Depth: 7353 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

Status: Accepted

1141058