

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264530000

Completion Report

Spud Date: October 15, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 21, 2021

1st Prod Date: December 04, 2021

Completion Date: December 04, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-5602

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W
NE NW SW SW
1018 FSL 474 FWL of 1/4 SEC
Latitude: 34.190027 Longitude: -97.402805
Derrick Elevation: 930 Ground Elevation: 918

First Sales Date: 12/4/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	69#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	482		200	SURFACE
PRODUCTION	5 1/2"	17#	J-55	3432		530	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3432

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2021	HEWITT	55	35			500	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
732	742
1056	1082
1385	1411
1543	1612
1654	1703
1840	1850
1864	1882
1921	2015
2056	2091
2378	2391
3086	3114
3128	3150
3204	3222

Acid Volumes

19K GALLONS 15% HCl

Fracture Treatments

10 STAGES - 8,166 BARRELS 18 POUND X-LINK
273,800 POUNDS SAND.

Formation	Top
PONTOTOC	732
HOXBAR	1056
DEESE	2790

Were open hole logs run? Yes

Date last log run: October 20, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ALL PERFS 2 SHOTS PER FOOT.

FOR COMMISSION USE ONLY

Status: Accepted

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