

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236710000

**Completion Report**

Spud Date: June 21, 2019

OTC Prod. Unit No.:

Drilling Finished Date: August 16, 2019

1st Prod Date: June 12, 2021

Completion Date: June 12, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: RAUH 28-33-1XH

Purchaser/Measurer:

Location: DEWEY 28 18N 14W  
N2 N2 NW NW  
224 FNL 660 FWL of 1/4 SEC  
Derrick Elevation: 1956 Ground Elevation: 1930

First Sales Date: 06/12/2021

Operator: DERBY EXPLORATION LLC 24143  
PO BOX 779  
100 PARK AVE STE 400  
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719482		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	607		570	SURFACE
INTERMEDIATE	9.625	40	P-110	8906		870	4455
PRODUCTION	5.5	23	P-110	20263		3066	8490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20260**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2021	MISSISSIPPIAN	171	52	3448	20164	1524	FLOWING	1850	26/64	2650

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
687003	640
687436	640
719481	MULTIUNIT

Perforated Intervals

From	To
11180	16008
16041	20162

Acid Volumes

7,980 GALLONS 15% AND 268,240 GALLONS 7.5%

Fracture Treatments

2,779,390 POUNDS 100 MESH SAND, 11,125,108 POUNDS 40/70 SAND  
8,855,406 GALLONS SLICKWATER

Formation	Top
VERDIGRIS	8612
PINK LIME	8730
INOLA	8914
CHESTER	9516

Were open hole logs run? Yes

Date last log run: July 19, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 33 TWP: 18N RGE: 14W County: DEWEY

NE NW SW SW

1048 FSL 645 FWL of 1/4 SEC

Depth of Deviation: 10464 Radius of Turn: 438 Direction: 180 Total Length: 9108

Measured Total Depth: 20260 True Vertical Depth: 11149 End Pt. Location From Release, Unit or Property Line: 645

FOR COMMISSION USE ONLY

Status: Accepted

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