

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245830000

Completion Report

Spud Date: April 09, 2019

OTC Prod. Unit No.: 051-226288

Drilling Finished Date: April 27, 2019

1st Prod Date: September 13, 2019

Completion Date: August 05, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE RIMER 5-35-26XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 2 6N 5W
NW NE NE NW
289 FNL 2308 FWL of 1/4 SEC
Derrick Elevation: 1229 Ground Elevation: 1204

First Sales Date: 09/13/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 693689 | | 690061 | |
| | Commingled | | | 690416 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 1466 | | 460 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 ICY | 22098 | | 3085 | 9455 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22126

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Oct 22, 2019 | WOODFORD | 186 | 42.1 | 225 | 1211 | 1664 | FLOWING | 3200 | 64/64 | 163 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 692366 | MULTIUNIT |
| 607551 | 640 |
| 608339 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 11734 | 21955 |

Acid Volumes

| |
|-------------------|
| 2038 BBLS 15% HCl |
|-------------------|

Fracture Treatments

| |
|---|
| 548,494 BBLS FLUID & 25,280,912 LBS OF SAND |
|---|

| Formation | Top |
|-----------|-------|
| WOODFORD | 11535 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 26 TWP: 7N RGE: 5N County: GRADY

NE NE NE NW

43 FNL 2565 FWL of 1/4 SEC

Depth of Deviation: 11124 Radius of Turn: 421 Direction: 356 Total Length: 10392

Measured Total Depth: 22126 True Vertical Depth: 11237 End Pt. Location From Release, Unit or Property Line: 43

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1144287

Status: Accepted