

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248720000

**Completion Report**

Spud Date: December 22, 2018

OTC Prod. Unit No.: 063-225932-0-0000

Drilling Finished Date: April 09, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: JANA 4-3/10/15H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/18/2019

Location: HUGHES 3 6N 10E  
SE NW NE SW  
2180 FSL 1798 FWL of 1/4 SEC  
Latitude: 35.0200826 Longitude: -96.24126049  
Derrick Elevation: 889 Ground Elevation: 866

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695082		690782	
	Commingled			680089	
				678099	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	208		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3199		225	1588
PRODUCTION	5.5	20	P-110	17934		2140	2217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17997**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	WOODFORD	8	39.6	3752	469	3516	FLOWING		FULL	805

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
671656	640
695081	MULTIUNIT
629167	640
628077	640

#### Perforated Intervals

From	To
5626	17811

#### Acid Volumes

73,500 TOTAL GALS ACID
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#### Fracture Treatments

16,969,428 TOTAL GALS SLICKWATER
13,012,320 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2680
MIDDLE BOOCH	2797
LOWER BOOCH	2863
HARTSHORNE	3008
ATOKA	3093
BASAL GILCREASE	3449
SPIRO/WAP	4083
WAPANUKA	4201
UNION VALLEY	4419
CROMWELL	4485
JEFFERSON	4665
FALSE CANEY	4859
HEAD FAKE	4992
CANEY	5035
MAYES	5246
WOODFORD	5349

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 695082 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 678099 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 695081 HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 15 TWP: 6N RGE: 10E County: HUGHES SW SW SE SW 6 FSL 1625 FWL of 1/4 SEC Depth of Deviation: 4838 Radius of Turn: 513 Direction: 182 Total Length: 12353 Measured Total Depth: 17997 True Vertical Depth: 5606 End Pt. Location From Release, Unit or Property Line: 6

FOR COMMISSION USE ONLY
Status: Accepted