

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254050000

**Completion Report**

Spud Date: April 05, 2019

OTC Prod. Unit No.: 017-225945

Drilling Finished Date: May 13, 2019

1st Prod Date: August 01, 2019

Completion Date: August 12, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKORONKWO 1H-3130X

Purchaser/Measurer: XEC

Location: CANADIAN 31 14N 8W  
SE SE SE SE  
260 FSL 230 FEL of 1/4 SEC  
Latitude: 35.638997549 Longitude: -98.083891841  
Derrick Elevation: 1439 Ground Elevation: 1417

First Sales Date: 08/16/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	705372		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1509	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9364	5000	1090	3306
PRODUCTION	5 1/2	20	P-110	21186	9000	2950	8104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21186**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2019	WOODFORD	594	52.5	4117	6931	741	FLOWING	2175	39/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
690883	640
705941	MULTIUNIT

Perforated Intervals

From	To
11158	21102

Acid Volumes

NONE

Fracture Treatments

28,167,247 GALLONS OF FLUID  
32,732,388 POUNDS OF SAND

Formation	Top
WOODFORD	11148

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

DEEPEST TVD @ 11,151'. NO TBG PRESSURE.

Lateral Holes

Sec: 30 TWP: 14N RGE: 8W County: CANADIAN

NE NE NE NE

151 FNL 302 FEL of 1/4 SEC

Depth of Deviation: 10598 Radius of Turn: 359 Direction: 359 Total Length: 9611

Measured Total Depth: 21186 True Vertical Depth: 10965 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

Status: Accepted

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