## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245700000 **Completion Report** Spud Date: March 26, 2019

OTC Prod. Unit No.: 051-225653-0-0000 Drilling Finished Date: April 24, 2019

1st Prod Date: May 21, 2019

Completion Date: May 06, 2019

**Drill Type:** STRAIGHT HOLE

Location:

Min Gas Allowable: Yes

Well Name: LARRY JACKSON 5-17

Purchaser/Measurer:

GRADY 17 3N 7W W2 E2 NE NE

First Sales Date:

660 FNL 535 FEL of 1/4 SEC

Latitude: 34.737969 Longitude: -97.950783 Derrick Elevation: 1313 Ground Elevation: 1305

Operator: SUNDOWN ENERGY LP 21689

> 16400 DALLAS PKWY STE 100 DALLAS, TX 75248-2609

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Type Size Weight Grade Feet PSI SAX Top o											
CONDUCTOR	16			80		7	SURFACE				
SURFACE	9 5/8	36	J-55	1004	3000	450	SURFACE				
PRODUCTION	5 1/2	17	J-55	3695	3000	325	1520				

	Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom D										
	There are no Liner records to display.										

Total Depth: 3702

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
3430	CIBP						

**Initial Test Data** 

December 09, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2019	NOBLE-OLSON	1	34			40	SWAB	110	SET	
Apr 29, 2019	NOBLE-OLSON	1	34			40	SWAB		SET	
May 25, 2019	NOBLE-OLSON	18	34				PUMPING	150	64/64	

#### **Completion and Test Data by Producing Formation** Formation Name: NOBLE-OLSON Code: 451NBLO Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** From То NONE 3563 3600 **Acid Volumes Fracture Treatments** 1,500 GALLONS 7 1/2% NONE Formation Name: NOBLE-OLSON Code: 451NBLO Class: DRY **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 3453 NONE 3449 **Acid Volumes Fracture Treatments** NONE NONE Formation Name: NOBLE-OLSON Code: 451NBLO Class: OIL **Spacing Orders Perforated Intervals** Unit Size Order No From То NONE 3232 3237 **Acid Volumes Fracture Treatments** 500 GALLONS 7 1/2% NONE

Formation	Тор
FORTUNA	1902
NOBLE-OLSON	3098

Were open hole logs run? Yes Date last log run: April 01, 2019

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks There are no Other Remarks.

December 09, 2019 2 of 3

# FOR COMMISSION USE ONLY

1144245

Status: Accepted

December 09, 2019 3 of 3

(PLEASE TYPE OR USE BLACK INK ONLY) Form 1002A 051-24570 NO. OKLAHOMA CORPORATION COMMISSION Rev. 2009 OTC PROD. 051-225653 Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 NOV 2 5 2019 Oklahoma City, Oklahoma 73152-2000 XORIGINAL Rule 165:10-3-25 AMENDED (Reason) **OKLAHOMA CORPORATION COMPLETION REPORT** TYPE OF DRILLING OPERATION C@MACHESSION SPUD DATE 3/26/19 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 4/24/19 If directional or horizontal, see reverse for bottom hole location. DATE **GRADY** DATE OF WELL SEC 17 TWP 3N RGE 7W 5/6/19 COMPLETION LEASE WELL LARRY JACKSON 5-17 1st PROD DATE 5/21/19 NAME NO 1/4 NE 1/4 FSL OF 1/4 SEC FWL OF W/2 1/4 E/2 1/4 NE 2103 1992' RECOMP DATE 1/4 SEC Latitude (if known) ELEVATION Longitude 1313 Ground 1305 34.737969 -97.950783 OPERATOR OTC / OCC SUNDOWN ENERGY, LP 21689 NAME OPERATOR NO ADDRESS 16400 DALLAS PARKWAY #100 CITY **DALLAS** STATE 75248 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET TOP OF CMT PSI SAX MULTIPLE ZONE CONDUCTOR 16 80 7.5yd SURF Application Date COMMINGLED SURFACE 9 5/8 36 J55 1004 3000 450 SURF Application Date LOCATION EXCEPTION INTERMEDIATE ORDER NO.
INCREASED DENSITY PRODUCTION 5 1/2 17 J55 3695 3000 325 1520 ORDER NO. LINER TOTAL PACKER @ CIBP TYPE 3430' 3.702 **BRAND & TYPF** PLUG@ PLUG @ TYPE **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION **NOBLE-OLSEN NOBLE-OLSEN** NOBLE-OLSEN No Frac SPACING & SPACING NONE NONE NONE ORDER NUMBER CLASS: Oil, Gas, Drv. Ini. Disp, Comm Disp, Svc DRY DRY OIL 3596'-3600' 3449'-3453' 3232'-3237' PERFORATED 3575'-3577' INTERVALS 3563'-3567' 500 GAL 7 ACID/VOLUME 1500 GAL 7 1/2% NONE 1/2% FRACTURE TREATMENT NONE NONE NONE (Fluids/Prop Amounts) (165:10-17-7) Min Gas Allowable Gas Purchaser/Measurer X First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE

4/28/2019 4/29/2019 5/25/2019 OIL-BBL/DAY 1 1 18 OIL-GRAVITY (API) 34 34 34 GAS-MCF/DAY **TSTM TSTM TSTM** GAS-OIL RATIO CU FT/BBL NA NA NA WATER-BBL/DAY 40 40 0 PUMPING OR FLOWING **SWAB SWAB PUMPING** INITIAL SHUT-IN PRESSURE 110 0 150 CHOKE SIZE SET CIBP SET CIBP 64/64 FLOW TUBING PRESSURE NA NA NA

A record of the formatione drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was preferred by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief

NAME (PRINT OR TYPE)

RALPH BUTLER, PE

NOV 20,2019

(214) 368-6100 PHONE NUMBER

16400 DALLAS PARKWAY #100 DALLAS TEXAS 75248

ADDRESS CITY STATE ZIP

SIGNATURE

rbutler@sundownenergy.com

EMAIL ADDRESS

### PLEASE TYPE OR USE BLACK INK ONLY

FORMATION	DECODD
FURIVIATION	KECUKU

PLEASE TYPE OR USE BLACK INK ONLY		
FORMATION RECORD		LARRY JACKSON
Give formation names and tops, if available, or descriptions and thickness of formations	LEASE NAME	LANT JACKSON
drilled through. Show intervals cored or drillstem tested		

FORMATION RECORD  Give formation names and tops, if available, or descriptions and thickness of formations rilled through. Show intervals cored or drillstem tested.									LEASE NA	ME	LARRY JACK	SON	WE	WELL NO		
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											4.2 m e					
									Were open Date Last I	hole logs run?	Xyes	no 4/1/20	19			
										•	yes	-	at what depths?	,		
							à à			encountered?	yes		at what depths?			
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