

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245700000

**Completion Report**

Spud Date: March 26, 2019

OTC Prod. Unit No.: 051-225653-0-0000

Drilling Finished Date: April 24, 2019

1st Prod Date: May 21, 2019

Completion Date: May 06, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LARRY JACKSON 5-17

Purchaser/Measurer:

Location: GRADY 17 3N 7W  
W2 E2 NE NE  
660 FNL 535 FEL of 1/4 SEC  
Latitude: 34.737969 Longitude: -97.950783  
Derrick Elevation: 1313 Ground Elevation: 1305

First Sales Date:

Operator: SUNDOWN ENERGY LP 21689

16400 DALLAS PKWY STE 100  
DALLAS, TX 75248-2609

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80		7	SURFACE
SURFACE	9 5/8	36	J-55	1004	3000	450	SURFACE
PRODUCTION	5 1/2	17	J-55	3695	3000	325	1520

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3702**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3430	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2019	NOBLE-OLSON	1	34			40	SWAB	110	SET	
Apr 29, 2019	NOBLE-OLSON	1	34			40	SWAB		SET	
May 25, 2019	NOBLE-OLSON	18	34				PUMPING	150	64/64	

#### Completion and Test Data by Producing Formation

Formation Name: NOBLE-OLSON

Code: 451NBLO

Class: DRY

##### Spacing Orders

Order No	Unit Size
NONE	

##### Perforated Intervals

From	To
3563	3600

##### Acid Volumes

1,500 GALLONS 7 1/2%
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##### Fracture Treatments

NONE
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Formation Name: NOBLE-OLSON

Code: 451NBLO

Class: DRY

##### Spacing Orders

Order No	Unit Size
NONE	

##### Perforated Intervals

From	To
3449	3453

##### Acid Volumes

NONE
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##### Fracture Treatments

NONE
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Formation Name: NOBLE-OLSON

Code: 451NBLO

Class: OIL

##### Spacing Orders

Order No	Unit Size
NONE	

##### Perforated Intervals

From	To
3232	3237

##### Acid Volumes

500 GALLONS 7 1/2%
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##### Fracture Treatments

NONE
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Formation	Top
FORTUNA	1902
NOBLE-OLSON	3098

Were open hole logs run? Yes

Date last log run: April 01, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LARRY JACKSON

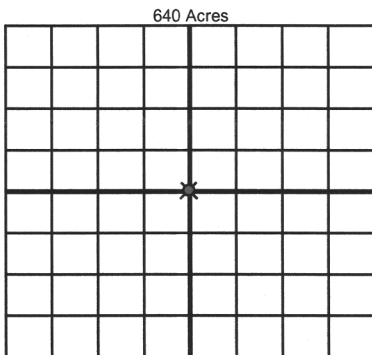
WELL NO. 17-May

NAMES OF FORMATIONS	TOP
FORTUNA	1902'
NOBLE-OLSEN	3098'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>4/1/2019</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

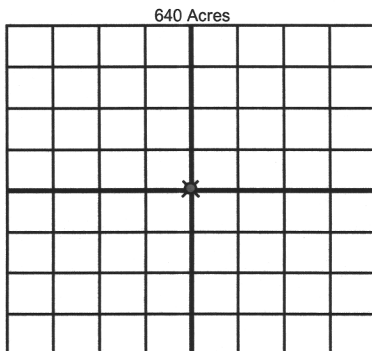
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			