

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051244140001

**Completion Report**

Spud Date: July 02, 2018

OTC Prod. Unit No.: 051-225302-0-0000

Drilling Finished Date: August 28, 2018

1st Prod Date: March 22, 2019

**Amended**

Completion Date: March 22, 2019

Amend Reason: CHANGED PERFORATION INTERVAL

**Drill Type: HORIZONTAL HOLE**

Well Name: JEANNIE 7-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W  
 SE SW NE SE  
 1469 FSL 931 FEL of 1/4 SEC  
 Latitude: 34.8736104 Longitude: -97.8143962  
 Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date: 03/22/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
 OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
702552	

Increased Density	
Order No	
680412	
680413	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			128			
SURFACE	13 3/8		J-55	1486		1015	SURFACE
INTERMEDIATE	9 5/8		P-110HP	12510		820	4631
PRODUCTION	5 1/2		P-110HP	21502		2040	11306

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21510**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2019	WOODFORD	394	59	11711	29723	1128	FLOWING	4277	32/64	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
456941	640
701832	MULTIUNIT

**Perforated Intervals**

From	To
15390	21376

**Acid Volumes**

1,392 BARRELS ACID

**Fracture Treatments**

286,295 BARRELS WATER, 12,721,299 BARRELS SAND

Formation	Top
WOODFORD	15112

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

MULTIUNIT NUMBER 683486

**Lateral Holes**

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SE

41 FSL 961 FEL of 1/4 SEC

Depth of Deviation: 14630 Radius of Turn: 768 Direction: 181 Total Length: 6280

Measured Total Depth: 21510 True Vertical Depth: 15230 End Pt. Location From Release, Unit or Property Line: 41

**FOR COMMISSION USE ONLY**

1144255

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 29 2019

OKLAHOMA CORPORATION COMMISSION

API NO. 051-24414  
OTC PROD. UNIT NO. 051-225302-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

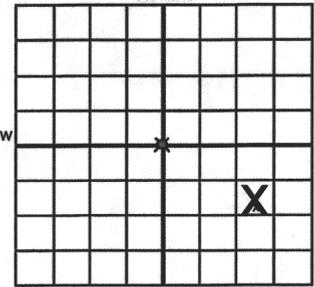
OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-9-25

ORIGINAL AMENDED (Reason) Changed Perf interval

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

SPUD DATE 7/2/2018  
ORLG FINISHED DATE 8/28/2018  
DATE OF WELL COMPLETION 3/22/2019  
1st PROD DATE 3/22/2019  
RECOMP DATE  
Longitude (if known) -97.8143962



County Grady SEC 27 TWP 5N RGE 6W  
LEASE NAME Jeannie  
WELL NO. 7-27X34H  
SE 1/4 SW 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 1469 FEL OF 1/4 SEC 931  
ELEVATION Derrick FL Ground 1155 Latitude (if known) 34.8736104  
OPERATOR NAME Gulfport MidCon LLC OTC/OCC OPERATOR NO. 24020  
ADDRESS 3001 Quail Springs  
CITY Oklahoma City STATE OK ZIP 73134

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
	Application Date	FO
<input type="checkbox"/>	COMINGLED	
	Application Date	702552
<input type="checkbox"/>	LOCATION EXCEPTION	
	ORDER NO.	663487
<input type="checkbox"/>	INCREASED DENSITY	
	ORDER NO.	680412/680413

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			128			
SURFACE	13 3/8		J55	1486		1,015	Surface
INTERMEDIATE	9 5/8		P110HP	12,510		820	4,631
PRODUCTION	5 1/2		P110HP	21,502		2,040	11,306
LINER							
							TOTAL DEPTH 21,510

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	(640)/456941	FO					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	701832	Multunit				
PERFORATED INTERVALS	15,390-21,376						
ACID/VOLUME	1,392bbbls Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	286,295bbbls Water 12,721,299bbbls Sand						

Min Gas Allowable (165:10-17-7) OR  Gas Purchaser/Measurer 3/22/2019  
 Oil Allowable (165:10-13-3) OR  First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/25/2019						
OIL-BBL/DAY	394						
OIL-GRAVITY (API)	59						
GAS-MCF/DAY	11,711						
GAS-OIL RATIO CU FT/BBL	29,723						
WATER-BBL/DAY	1,128						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	4,277						
CHOKE SIZE	32/64						
FLOW TUBING PRESSURE	NA						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens SIGNATURE NAME (PRINT OR TYPE) Monica Pickens  
3001 Quail Springs Parkway ADDRESS Oklahoma City CITY OK STATE 73134 ZIP  
8/28/19 DATE 252-4703 PHONE NUMBER  
mpickens@gulfportenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jeannie WELL NO. 7-27X34H

NAMES OF FORMATIONS	TOP
Woodford	15,112

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below \_\_\_\_\_

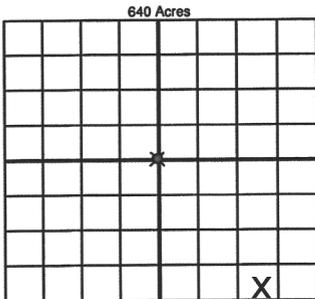
Other remarks: MU# 683486,

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

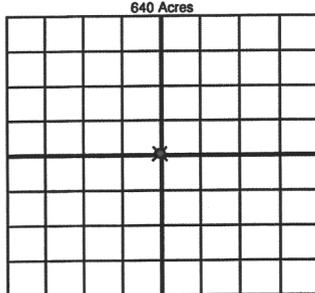
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
34	5N	6W	Grady				
Spot Location	1/4 SW	1/4 SE	1/4 SE	Feet From 1/4 Sec Lines	FSL 41	FEL 961	
Depth of Deviation	14,630	Radius of Turn	768	Direction	181	Total Length	6,280
Measured Total Depth	21,510	True Vertical Depth	15,230	BHL From Lease, Unit, or Property Line:			
				41			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			