

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007257100002

Completion Report

Spud Date: November 07, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 15, 2019

1st Prod Date:

Completion Date: November 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: SLATTEN 1

Purchaser/Measurer:

Location: BEAVER 32 4N 22E CM
SE NW SE SE
800 FSL 1653 FWL of 1/4 SEC
Derrick Elevation: 2612 Ground Elevation: 2601

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	705732	There are no Increased Density records to display.
Commingled		

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		16	42		40		4	SURFACE
SURFACE		8 5/8	24	J-55	1520	500	700	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7721

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Formation	Top
TORONTO	4768
LANSING	4888
MARMATON	5900
CHEROKEE	6072
13 FINGER	6350
MORROW	6506
CHESTER	6844
ST GENEVIEVE	7402

Were open hole logs run? Yes

Date last log run: November 16, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ALL FORMATIONS TIGHT OR WET.

FOR COMMISSION USE ONLY

1144276

Status: Accepted

API NO. 007-25710
OTC PROD. —
UNIT NO. —

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

NOV 21 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BEAVER	SEC	32	TWP	4N	RGE	22 ECM	SPUD DATE	11/7/19
LEASE NAME	SLATTEN	WELL NO.	1	DATE OF WELL COMPLETION	11/15/19	1st PROD DATE	—	DATE OF WELL COMPLETION	11/17/19
SE 1/4 NW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	800	FWL OF 1/4 SEC	1653	RECOMP DATE				
ELEVATION	Derrick FL	2612	Ground	2601	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	GLB EXPLORATION, INC	OTC / OCC OPERATOR NO.	18634-0						
ADDRESS	7716 MELROSE LANE								
CITY	OKC	STATE	OK	ZIP	73127				

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	ED
COMINGLED	
Application Date	705732
LOCATION EXCEPTION ORDER NO.	GP 201904033 *
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	—	40	—	4 1/2 TB	SURF
SURFACE	8 5/8	24	J-55	1520	500	700	SURF
INTERMEDIATE							
PRODUCTION							
LINER							

* ORDER NOT ISSUED YET.

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 7721

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	NONE					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	P6A					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Glenn Blumstein DATE: 11/19/19 PHONE NUMBER: 787-0049
ADDRESS: 7716 Melrose Lane OKC CITY: OK STATE: OK ZIP: 73127 EMAIL ADDRESS: glb@glbexplorationinc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Toronto	4768
Lansing	4888
MARMATON	5900
Cherokee	6072
13 FINGER	6350
MORROW	6506
Chester	6844
St. Genevieve	7402

LEASE NAME

SLATTEN

WELL NO. 1

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ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? X yes ☐ no

Date Last log was run 11/16/19

Was CO₂ encountered? ☐ yes X no at what depths?

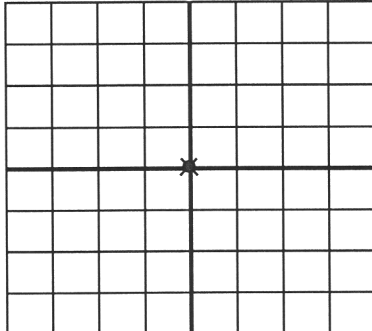
Was H₂S encountered? ☐ yes X no at what depths?

Were unusual drilling circumstances encountered? ☐ yes X no
If yes, briefly explain below

Other remarks:

ALL FORMATION TIGHT OR WET.

640 Acres

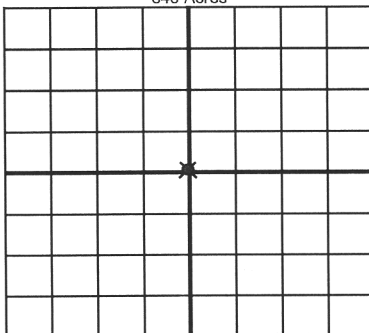


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4		1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL		FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			