

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009219780001

**Completion Report**

Spud Date: December 20, 2016

OTC Prod. Unit No.: 009-218492-0-0000

Drilling Finished Date: January 19, 2017

1st Prod Date: February 20, 2017

Completion Date: January 25, 2017

**Amended**

Amend Reason: BHL AMENDED

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MCCURRY 3-21HB

Purchaser/Measurer: BP

Location: BECKHAM 21 11N 25W  
SE SE SE SW  
300 FSL 2465 FWL of 1/4 SEC  
Latitude: 35.408495922 Longitude: -99.849490495  
Derrick Elevation: 2107 Ground Elevation: 2087

First Sales Date: 02/20/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703604		661510	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	810	1730	900	810
INTERMEDIATE	9 5/8	40	J-55	5854	3950	705	5854
PRODUCTION	5 1/2	20	P-110	16832	12630	2335	3669

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16891**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2017	MO'AN (UP GRANITE WASH)	29	47	413	14241	843	FLOWING	1100	46	170

Completion and Test Data by Producing Formation			
Formation Name: MO'AN (UP GRANITE WASH)		Code: 405MOUGW	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
210384	640	11190	16891
213498	640		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
40000GAL		204822 BBLS SLICKWATER 4825245 LBS PROPPANT	

Formation	Top
CCKB	10608

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 11N RGE: 25W County: BECKHAM  NE   NE   NW   NE  230 FNL   1766 FEL of 1/4 SEC  Depth of Deviation: 11080 Radius of Turn: 736 Direction: 360 Total Length: 4656  Measured Total Depth: 16891 True Vertical Depth: 11848 End Pt. Location From Release, Unit or Property Line: 230

FOR COMMISSION USE ONLY	
Status: Accepted	1143740