Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 099-226201-0-0000 Drilling Finished Date: June 26, 2019

1st Prod Date: August 16, 2019

Completion Date: August 29, 2019

Drill Type: STRAIGHT HOLE

Well Name: GREER 11-34 Purchaser/Measurer:

Location: MURRAY 34 1N 2E

SE NW SE SW

801 FSL 1752 FWL of 1/4 SEC

Derrick Elevation: 941 Ground Elevation: 925

Operator: DASH OPERATING LLC 23344

4335 N CLASSEN BLVD #200 OKLAHOMA CITY, OK 73118-5031

		Completion Type				
)	Χ	Single Zone				
	Multiple Zone					
		Commingled				

Location Exception
Order No
702577
703307 NPT

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8	36	K-55	598		250	SURFACE			
PRODUCTION	7	26	L-80	4900		525	2870			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4930

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2019	MCLISH BASAL	74				35	PUMPING			

December 09, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: MCLISH BASAL Code: 202MCLBA Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From N/A UNSPAC 4460 4470 **Acid Volumes Fracture Treatments** 250 GALLONS 7.5% NEFE NONE

Formation	Тор
SYCAMORE	2238
WOODFORD	2290
HUNTON	2706
VIOLA	3203
2ND BROMIDE	3775
3RD BROMIDE	3870
UPPER MCLISH	4106
MIDDLE MCLISH	4156
BASAL MCLISH	4432

Were open hole logs run? Yes Date last log run: July 31, 2019

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1144269

Status: Accepted

December 09, 2019 2 of 2

(PLEASE TYPE OR USE BLACK INK ONLY)

RECEIVED

NO.	PROD. 099-226201			(ORPORATION S Conservati	ON COMMISSION	4		
UNIT	NO. 039-220201	J			Pos	t Office Box		N	OV 2 1	2019
Х	ORIGINAL AMENDED (Reason)			-		Rule 165:10- PLETION R		OKLAHO	MA CO	RPORATION SION
	OF DRILLING OPERATION STRAIGHT HOLE	ON DIRECTIONAL HOLE	THORIZONTAL HOLE	SPU	D DATE	6/20/	2019		640 Acres	JIOIN
	SERVICE WELL	everse for bottom hole location.			G FINISHED	6/26/	2019			
COU			P1N RGE 2E	DAT	E OF WELL	8/29/	2019			
LEAS		Greer	WELL 11		PROD DATE	8/16/				
	1/4 NW 1/4 SE	1/4 SW 1/4 FSL OF	RO1' FWL OF 1		OMP DATE	0/10//	w	10		
ELEV	ATION Q41 KB Grou	1/4 SEC	1/4 SEC /		Longitude					
Derric OPEF	RATOR				(if known)					
NAME		Dash Operating, L		OPERATO	R NO.	233	344)	1.4	
ADDF			sen Boulevard,	Suite 2	00					
CITY	0	klahoma City	STATE	Oł	ZIP	731	18		LOCATE WE	LL
	PLETION TYPE		CASING & CEMEN							
Х	SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
	Application Date COMMINGLED		CONDUCTOR							
LOCA	Application Date TION EXCEPTION	NPT F.O.	SURFACE	9 5/8"	36 lbs	K55	598'		250	Surface
ORDE	ER NO. EASED DENSITY	703307 & 702577	INTERMEDIATE							
	ER NO.	-695522	PRODUCTION	7"	26 lbs	L80	4,900'		525	2,870'
			LINER							100
	ER @ BRAN		PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	4,930'
	ER @BRAN	ND & TYPE A BY PRODUCING FORMATION	PLUG @	TYPE			TYPE			
	ATION	Basal McLish	202/1/6	CLBI	7					No Frac
	ING & SPACING	N/A Unspaced							- /	·onne
	S: Oil, Gas, Dry, Inj,					+				344
Disp,	Comm Disp, Svc	Oil					**			
		4,460'-4,470'								
PERF	ORATED									- 14 Aug - 1
INTER	RVALS									
ACID/	VOLUME	250 gals 7.5% nefe								
FRAC	TURE TREATMENT			_						
(Fluids	s/Prop Amounts)	none								
		Min Gas Allo	L (405.	10.17.7)						
INITIA	L TEST DATA	OR Oil Allowable		10-17-7)			urchaser/Measurer ales Date	_	3	
INITIAI	L TEST DATE	8/21/2019		1		T	I			
OIL-BE	BL/DAY	74			-					
OIL-GI	RAVITY (API)					ШШ		IIIIII		
	/CF/DAY	TSTM							ШШ	
	DIL RATIO CU FT/BBL	TOTIVI				45	SUB	MIT		
		25		_		110	JUD		IFN	
	R-BBL/DAY	35			$-\Pi$	Ш				
	ING OR FLOWING	Pumping			<u> </u>	THE PERSON NAMED IN				
NITIAL	L SHUT-IN PRESSURE								<u> </u>	
CHOK	E SIZE						75			
	TUBING PRESSURE									
A re	cord of the formations drille	ed through, and pertinent remarks a prepared by me or under my super	are presented on the re	verse. I dec	clare that I hav	e knowledge	of the contents of the	is report and am a	authorized by	my organization
F		January Super			nd facts stated . Sullivan	a nerem to be	e aue, correct, and c	11/11/201		/ledge and belief. (5) 232-1719
7	SIGNAT			IAME (PRI	NT OR TYPE)	The state of	DATE	•	ONE NUMBER
43	35 N. Classen Bou		klahoma City	OK	73118		briar	ns@dashope		m
43	35 N. Classen Bou		oklahoma City	OK	73118		briar	ns@dashope		m

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

TOP
2,238'
2,290'
2,706'
3,203'
3,775'
3,870'
4,106'
4,156'
4,432'

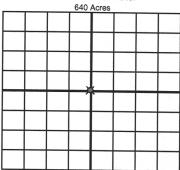
LEASE NAME	Greer		WE	LL NO	11-34
	FOR	COMMIS	SSION USE ONLY		77.20
ITD on file YES APPROVED DISAPPE) Reject	Codes		
Were open hole logs run? Date Last log was run		no 7/31/2	019		
Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstar If yes, briefly explain belov	yes	X_no	at what depths?		X_no

BOTTOM HOLE
SEC TWP
Spot Location
1/4 Measured Total
iweasured rotal i
BOTTOM HOLE

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the

Directional surveys are required for all drainholes and directional wells.



LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Υ			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth		Vertical Depth	1/-	BHL From Lease, Unit, or Pr	operty Line:	

LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL	#1
SEC	TWP

Spot Location	n				 		10000
1.	/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	10.00
Measured Total Depth True Vertical Depth				BHL From Lease, Unit, or Pr	operty Line:		

I ATEDAL #2

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio	n		Radius of Turn		Direction	Total Length	Resear
Measured Total Depth True Vertical Dep			pth	BHL From Lease, Unit, or Pr	roperty Line:		

LATERAL #3

SEC	TWP	RGE	COUN	ITY			A. J. A.
Spot Locat	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		R	Radius of Turn		Direction	Total Length	I S S S S S S S S S S S S S S S S S S S
Measured Total Depth True Vertical De			rue Vertical Depth		BHL From Lease, Unit, or Property Line:		