

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35099206720000

Completion Report

Spud Date: June 20, 2019

OTC Prod. Unit No.: 099-226201-0-0000

Drilling Finished Date: June 26, 2019

1st Prod Date: August 16, 2019

Completion Date: August 29, 2019

Drill Type: STRAIGHT HOLE

Well Name: GREER 11-34

Purchaser/Measurer:

Location: MURRAY 34 1N 2E
SE NW SE SW
801 FSL 1752 FWL of 1/4 SEC
Derrick Elevation: 941 Ground Elevation: 925

First Sales Date:

Operator: DASH OPERATING LLC 23344

4335 N CLASSEN BLVD #200
OKLAHOMA CITY, OK 73118-5031

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702577		There are no Increased Density records to display.	
	Commingled	703307 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	598		250	SURFACE
PRODUCTION	7	26	L-80	4900		525	2870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4930

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2019	MCLISH BASAL	74				35	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MCLISH BASAL		Code: 202MCLBA	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A UNSPAC		4460	4470
Acid Volumes		Fracture Treatments	
250 GALLONS 7.5% NEFE		NONE	

Formation	Top
SYCAMORE	2238
WOODFORD	2290
HUNTON	2706
VIOLA	3203
2ND BROMIDE	3775
3RD BROMIDE	3870
UPPER MCLISH	4106
MIDDLE MCLISH	4156
BASAL MCLISH	4432

Were open hole logs run? Yes
Date last log run: July 31, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144269

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

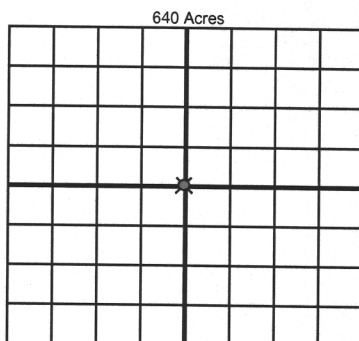
NAMES OF FORMATIONS	TOP
Sycamore	2,238'
Woodford	2,290'
Hunton	2,706'
Viola	3,203'
2nd Bromide	3,775'
3rd Bromide	3,870'
Upper McLish	4,106'
Middle McLish	4,156'
Basal McLish	4,432'

LEASE NAME Greer WELL NO. 11-34

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>7/31/2019</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

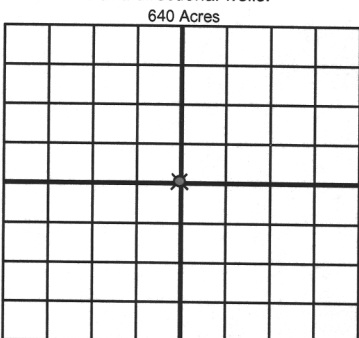
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	