

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225150001

Completion Report

Spud Date: July 14, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 2019

1st Prod Date:

Completion Date: August 09, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: DAY COUNTY SWD 1

Purchaser/Measurer:

Location: CUSTER 23 15N 15W
NE SW SE SW
465 FSL 1755 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1735

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		673		330	SURFACE
PRODUCTION	7	26		6320		885	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6320

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3148	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3340	4000

Acid Volumes

5,000 GALLONS 20% HCL

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4080	6240

Acid Volumes

ACIDIZED WITH WOLFCAMPIAN

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
WOLFCAMPIAN	3150
VIRGILIAN	4020

Were open hole logs run? No

Date last log run: August 08, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1803230029. DV TOOL @ 3,211
PER 1002C

FOR COMMISSION USE ONLY

1144252

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

SEP 25 2019

OKLAHOMA CORPORATION COMMISSION

API NO. **35-039-22515**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Custer** SEC **23** TWP **15N** RGE **15W**

LEASE NAME **Day County SWD**

NE 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC **465** FWL OF 1/4 SEC **1,755**

ELEVATION N Derrick Ground **1,735** Latitude (if known)

OPERATOR NAME **Overflow Energy, LLC**

OTC/OCC OPERATOR NO. **22383**

ADDRESS **PO Box 354**

CITY **Booker**

STATE **TX**

ZIP **79005**

SPUD DATE **07-14-19**

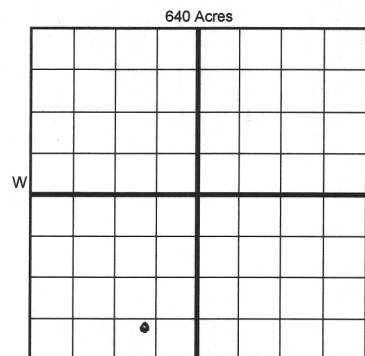
DRLG FINISHED DATE **07-23-19**

DATE OF WELL COMPLETION **08-09-19**

1st PROD DATE

RECOMP DATE

Longitude (if known)



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36		673		330	Surface
INTERMEDIATE							
PRODUCTION	7"	26		6,320		885	Surface
LINER							

PACKER @ **3,148'** BRAND & TYPE **AS-1X**

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH **6,320'**

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Virgilian				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	3,340' - 4,000'	4,080' - 6,240'				
ACID/VOLUME	5,000 gal of 20% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Elizabeth Valenzuela
SIGNATURE

Elizabeth Valenzuela, Regulatory Technician

09/23/19 806-650-2215

PO Box 354

Booker TX 79005

DATE PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

permitting@oeswd.com

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian Virgilian	3,150' 4,020'

Were open hole logs run?	<u> </u> yes <u>X</u> no
Date Last log was run	<u>08-08-19 (RCBL)</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<u> </u> yes <u>X</u> no

↑
I did not
type this again

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

640 Acres

SEC	TWP	RGE			
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
FWL						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			