

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051220640002

**Completion Report**

Spud Date: May 05, 1989

OTC Prod. Unit No.: 051-73689-1

Drilling Finished Date: July 31, 1989

**Amended**

1st Prod Date: October 25, 1989

Amend Reason: RECOMPLETION

Completion Date: February 07, 1990

Recomplete Date: September 13, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HAZEL 1-36

Purchaser/Measurer: DCP

Location: GRADY 36 4N 6W  
W2 W2 E2 NE  
1320 FSL 1335 FWL of 1/4 SEC  
Derrick Elevation: 1189 Ground Elevation: 0

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
333640

Increased Density
Order No
334595

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16.00	43.00	A	40		10	
SURFACE	9.625	43.60	J-55	2945		950	SURFACE
PRODUCTION	5.50	20.00	N-80	12500		2950	4342

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12500**

Packer	
Depth	Brand & Type
5930	MODEL R

Plug	
Depth	Plug Type
6060	CIBP
9300	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2019	MORROW-SPRINGER	1	45	251	251000	1	FLOWING	800	16/64	150


<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MORROW-SPRINGER		Code: 402MWSPR	
Class: GAS			
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
126280	80	6000	6006
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,000 GALLONS 7.5% NEFE		NONE	

Formation	Top
DEESE	5070
MORROW-SPRINGER	5864
MORROW-SPRINGER	9520
MORROW-SPRINGER	9747
MORROW-SPRINGER	11456

Were open hole logs run? Yes  
 Date last log run: July 28, 1989  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144243

 SIGNATURE		JJ Simonsen NAME (PRINT OR TYPE)		11/12/2019 DATE		405-840-3371 PHONE NUMBER	
9701 N. Broadway Extension ADDRESS		Oklahoma City CITY		Ok 73114 STATE ZIP		jsimonsen@gulfexploration.com EMAIL ADDRESS	

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Deese	5,070
Morrow-Springer	5,864
Morrow-Springer	9,520
Morrow-Springer	9,747
Morrow-Springer	11,456
TD	12,500

LEASE NAME HAZEL WELL NO. 1-36

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>7/28/1989</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks:

---



---



---



---



---



---

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	