## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063248730000 **Completion Report** Spud Date: December 21, 2018

OTC Prod. Unit No.: 063-225933-0-0000 Drilling Finished Date: February 28, 2019

1st Prod Date: August 18, 2019

Completion Date: August 18, 2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: JANA 5-3/10/15H Purchaser/Measurer: NEXTERA ENERGY POWER

MARKETING

First Sales Date: 8/18/2019

Location: HUGHES 3 6N 10E

SE NW NE SW

2150 FSL 1798 FWL of 1/4 SEC

Latitude: 35.02000014 Longitude: -96.24126923 Derrick Elevation: 890 Ground Elevation: 867

Operator: TRINITY OPERATING USG LLC 23879

> 1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
694190			

Increased Density			
Order No			
690782			
678099			
680089			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	211		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3395		225	1780
PRODUCTION	5.5	20	P-110	17162		1950	2796

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17230

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

December 09, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2019	WOODFORD			3115		356	FLOWING		FULL	760

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
671656	640			
694189	MULTIUNIT			
628077	640			
629167	640			

Perforated Intervals				
From To				
5733	17040			

#### **Acid Volumes**

67,998 TOTAL GALS ACID

Fracture Treatments
6,428,216 TOTAL GALS SLICKWATER
12,318,840 TOTAL LBS SAND

Formation	Тор
HARTSHORNE	3009
ATOKA	3082
WAPANUKA	4090
UNION VALLEY	4410
CROMWELL	4490
JEFFERSON	4655
FALSE CANEY	4870
CANEY	5025
MAYES	5239
WOODFORD	5346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - BOTTOM HOLE LOCATION 1 FSL = 0 FSL THE PROGRAM WOULD NOT ACCEPT THE ACTUAL FOOTAGE OF 0 FSL.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 694190 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 678099 HAS NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 694189 HAS NOT BEEN ISSUED.

Lateral	H٥	عما
Laterai	пυ	ıes

December 09, 2019 2 of 3

Sec: 15 TWP: 6N RGE: 10E County: HUGHES

SE SW SW SW

1 FSL 598 FWL of 1/4 SEC

Depth of Deviation: 5186 Radius of Turn: 361 Direction: 190 Total Length: 11476

Measured Total Depth: 17230 True Vertical Depth: 5557 End Pt. Location From Release, Unit or Property Line: 1

# FOR COMMISSION USE ONLY

1144093

Status: Accepted

December 09, 2019 3 of 3