# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245240000 Completion Report Spud Date: November 29, 2018

OTC Prod. Unit No.: 051-226243 Drilling Finished Date: December 29, 2018

1st Prod Date: September 09, 2019

Completion Date: August 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HANSELL 5-3-34XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 3 6N 5W First Sales Date: 9/9/2019

SW SE SE NE

2371 FNL 657 FEL of 1/4 SEC Latitude: 35.02309 Longitude: -97.70796 Derrick Elevation: 1221 Ground Elevation: 1196

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type				
Χ	Single Zone			
Multiple Zone				
	Commingled			

Location Exception	
Order No	
691110	

Increased Density			
Order No			
689321			
689322			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1493		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19100		2050	10780

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19128

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2014	WOODFORD	186	42.8	200	1075	2041	GAS LIFT	3224	42/64	264

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
691109	MULTIUNIT			
595712	640			
581296	640			

Perforated Intervals			
From	То		
11975	18957		

Acid Volumes
1367 BBLS 15% HCL

Fracture Treatments	
346,135 BBLS FLUID & 16,559,463 LBS OF SAND	

Formation	Тор
WOODFORD	11899

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

### **Lateral Holes**

Sec: 34 TWP: 7N RGE: 5W County: GRADY

NE NE NW NE

157 FNL 1465 FEL of 1/4 SEC

Depth of Deviation: 11498 Radius of Turn: 308 Direction: 93 Total Length: 7153

Measured Total Depth: 19128 True Vertical Depth: 11560 End Pt. Location From Release, Unit or Property Line: 157

# FOR COMMISSION USE ONLY

1143697

Status: Accepted

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