

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111267530003

Completion Report

Spud Date: June 02, 1994

OTC Prod. Unit No.:

Drilling Finished Date: June 08, 1994

Amended

1st Prod Date: March 25, 2003

Amend Reason: RECOMPLETE TO SALT WATER DISPOSAL WELL

Completion Date: March 22, 1997

Recomplete Date: April 17, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MCNUTT (BEAR D-7) D-7

Purchaser/Measurer:

Location: OKMULGEE 15 15N 12E
C NE NE SW
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: STALEY J I CO LLC 23618
PO BOX 9387
2012 IRVING PL
WICHITA FALLS, TX 76308-9387

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			410		175	SURFACE
PRODUCTION	4 1/2			2220		200	1150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2242

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1560	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1632

1646

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: TANEHA

Code: 404TNEH

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1854

1862

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
SENORA	960
RED FORK	1340
BARTLESVILLE	1550
TANEHA	1840
UPPER DUTCHER	2080
MIDDLE DUTCHER	2120
UPPER DUTCHER	2170
UNION VALLEY	2180
MISSISSIPPI	2230

Were open hole logs run? Yes

Date last log run: March 21, 1997

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL WAS ORIGINALLY DRILLED IN 1994 AND TEMPORARILY ABANDONED. LATER OPERATOR COMPLETED IN 1997 WITH FIRST PRODUCTION IN 2003. CURRENT OPERATOR PERMITTED WELL AS SALT WATER DISPOSAL. PERMIT NUMBER 1804780018. PERMIT APPROVAL DATE: JANUARY 8, 2018. INITIAL MIT TEST JULY 24, 2019.

FOR COMMISSION USE ONLY

1144246

Status: Accepted

(PLEASE TYPE OR USE BLACK INK ONLY)

Form 1002A
Rev. 2009

SEP 27 2019

OKLAHOMA CORPORATION
COMMISSION

	ORIGINAL
X	AMENDED (Reason)

Recomplete to SWD Well

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input type="checkbox"/>	HORIZONTAL HOLE
<input checked="" type="checkbox"/>	SERVICE WELL				

SPUD DATE	6/2/1994
DRLG FINISHED DATE	6/8/1994
DATE OF WELL COMPLETION	3/22/1997
1st PROD DATE	3/25/2003
RECOMP DATE	4/17/2018
Longitude (if known)	
/ OCC	
ERATOR NO.	23618
TX	ZIP 76308

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
	COMMINGLED	
	Application Date	
	LOCATION EXCEPTION	
	ORDER NO.	
	INCREASED DENSITY	
	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			410'		175	surface
INTERMEDIATE							
PRODUCTION	4 1/2"			2220'		200	1150'
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		2242'	

PACKER @ 1560' BRAND & TYPE Tension

PACKER @ BRAND & TYPE

PLUG @	TYPE	PLUG @	TYPE
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
34	34	34	34
35	35	35	35
36	36	36	36
37	37	37	37
38	38	38	38
39	39	39	39
40	40	40	40
41	41	41	41
42	42	42	42
43	43	43	43
44	44	44	44
45	45	45	45
46	46	46	46
47	47	47	47
48	48	48	48
49	49	49	49
50	50	50	50
51	51	51	51
52	52	52	52
53	53	53	53
54	54	54	54
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58	58	58	58
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65	65	65	65
66	66	66	66
67	67	67	67
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86	86	86	86
87	87	87	87
88	88	88	88
89	89	89	89
90	90	90	90
91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

	TYPE	FESC @	TYPE
PLUG @	TYPE	PLUG @	TYPE

TOTAL DEPTH	2242'
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville	Taneha				No Frac
SPACING & SPACING						
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal	Disposal				
PERFORATED INTERVALS	1632 - 1646	1854 - 1862'				
ACID/VOLUME	none	none				
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4/17/2018					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	Max Rate: 4000					
PUMPING OR FLOWING	Max Pressure: 500 psi					
INITIAL SHUT-IN PRESSURE	Permit #1804780018	see remarks				
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

1789 E. 71st Street

ADDRESS

Robert O. Berry, Agent

NAME (PRINT OR TYPE)

Tulsa

OK

74136

CITY

STATE

ZIP

9/25/2019

(918) 587-00036

DATE _____

PHONE NUMBER _____

rob@grbresources.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Senora	960'
Red Fork	1340'
Bartlesville	1550'
Taneha	1840'
Upper Dutcher	2080'
Middle Dutcher	2120'
Upper Cromwell	2170'
Union Valley	2180'
Mississippi	2230'
TD	2242'

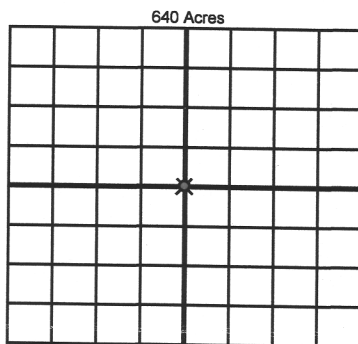
LEASE NAME McNUTT (Bear)

WELL NO. D-7

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>3/21/1997</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

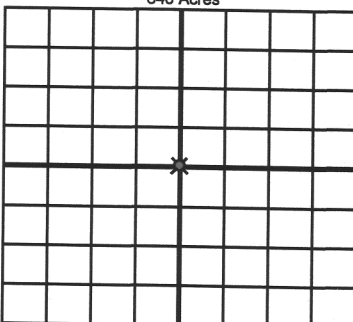
Other remarks: Well was originally drilled in 1994 and temporarily abandoned. Later operator completed in 1997 with 1st Production in 2003.
Current operator permitted well as SWD. Permit #1804780018. Permit Approval Date: 1/8/2018. Initial MIT Test 7/24/2019.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: