Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237850001 **Completion Report** Spud Date: April 03, 2019

OTC Prod. Unit No.: 045-225926-0-0000 Drilling Finished Date: May 19, 2019

1st Prod Date: June 18, 2019

Completion Date: June 16, 2019

First Sales Date: 6/18/19

Drill Type: HORIZONTAL HOLE

Well Name: ARMIN 3X10-17-23 1HA Purchaser/Measurer: ENABLE

ELLIS 34 18N 23W Location:

NE SE SW SW

513 FSL 1300 FWL of 1/4 SEC

Latitude: 35.9856611 Longitude: -99.6438583 Derrick Elevation: 2397 Ground Elevation: 2376

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
704950			
704951			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1500	410	515	3238		
INTERMEDIATE	7	29	P-110	9977	3600	775	7138		
PRODUCTION	4 1/2	13.5	P-110	20920	4015	1000	13274		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		•

Total Depth: 20933

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	SKINNER	483	42	1294	2679	2117	FLOWING	1900	22/64	1275

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code:

Class: GAS

Spacing Orders					
Order No	Unit Size				
483687	640				
693326	640				
704950	MULTI UNIT				

Perforated Intervals				
From	То			
10674	20789			

Acid Volumes

NO ACID USED IN THIS COMPLETION

Fracture Treatments				
7,680,000 LBS 100 MESH, & 12,285,500 LBS 40/70 WHITE SAND. 425,690 BBLS WATER				

Formation	Тор
SKINNER	10089

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 17N RGE: 23W County: ELLIS

SE SW SW SW

37 FSL 476 FWL of 1/4 SEC

Depth of Deviation: 9602 Radius of Turn: 602 Direction: 181 Total Length: 10386

Measured Total Depth: 20933 True Vertical Depth: 10247 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

1143525

Status: Accepted

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