

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019045530002

**Completion Report**

Spud Date: November 13, 1985

OTC Prod. Unit No.: 019-11856

Drilling Finished Date: November 20, 1985

**Amended**

1st Prod Date: November 20, 1985

Amend Reason: OCC REQUEST - UPDATE PERFORATIONS

Completion Date: November 20, 1985

Recomplete Date: November 12, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SGDSU (BENN 6) 7-6

Purchaser/Measurer:

Location: CARTER 31 2S 2W  
C SW SE NW  
330 FSL 1650 FWL of 1/4 SEC  
Latitude: 34.340597 Longitude: -97.45164  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300  
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10 3/4	32.75	H-40	359		185	SURFACE
PRODUCTION		5 1/2	14	J-55	4512		750	1720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4513**

Packer	
Depth	Brand & Type
2363	BAKER AD-1

Plug	
Depth	Plug Type
3078	CIBP
3888	CIBP
4000	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				2576		2593			
				2616		2620			
				2626		2633			
				2666		2688			
				2725		2741			
				2774		2784			
				2803		2813			
				3012		3034			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
HOXBAR	1625
1ST DEESE	1680
2ND DEESE	2010
FUSULINID	2578
1ST TUSSY	3017
TUSSY LIMESTONE	3215
CARPENTER	3635
MORRIS	3767
DORNICK HILLS	4461

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL NAME FORMERLY PHILLIPS BENN 6. ORDER NUMBER 69190

FOR COMMISSION USE ONLY
Status: Accepted
1144274

API NO. 35-019-04553  
OTC PROD. UNIT NO. 019-11856

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

NOV 19 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
☒ AMENDED (Reason)

OCC Request - Update Perfs

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 31 TWP 2S RGE 2W  
LEASE NAME SGDSU (Benn 6) WELL NO. 7-6  
1/4 SW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 1650  
ELEVATION Ground Latitude (if known) 34.340597 Longitude (if known) -97.45164  
OPERATOR NAME Scout Energy Management LLC OTC/OCC OPERATOR NO. 23138  
ADDRESS 4901 LBJ Freeway, Suite 300  
CITY Dallas STATE TX ZIP 75244

SPUD DATE 11/13/1985  
DRLG FINISHED DATE 11/20/1985  
DATE OF WELL COMPLETION 11/20/1985  
1st PROD DATE 11/20/1985  
RECOMP DATE 11/12/2019

640 Acres  
W X E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4	32.75	H-40	359		185	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	J-55	4512		750	1720
LINER							
						TOTAL DEPTH	4,513

PACKER @ 2,363 BRAND & TYPE Baker AD-1 PLUG @ 3078' TYPE CIBP PLUG @ 3888' TYPE CIBP  
PACKER @ BRAND & TYPE PLUG @ 4000' TYPE CIBP PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Deese					
SPACING & SPACING ORDER NUMBER	40-29339					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	2576-93'	2616-20'	2626-33'	2666-88'	2725-41'	2774-84'
	2803-13'	3012-34'	3085-97'	3102-14'	3182-3209'	3222-72'
	3328-69', 3407-47'	3523-37'	3636-84'	3776-3834'	3917-40'	4470-4500'
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE  
OIL-BBL/DAY  
OIL-GRAVITY ( API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Emily J. Van Der Gryp

Emily J. Van Der Gryp

11/14/2019 (972) 325-1146

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4901 LBJ Freeway, Suite 300

Dallas

TX

75244

evandergryp@scoutep.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	1,625
1st Deese	1,680
2nd Deese	2010
Fusulinid	2,578
1st Tussy	3,017
Tussy Limestone	3,215
Carpenter	3,635
Morris	3,767
Dornick Hills	4,461
Total Depth	4,513

LEASE NAME South Graham Deese Sand Unit

WELL NO. 7-6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: \*Formerly Phillips Benn #6 ORDER 69190

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: