Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019045530002 Completion Report Spud Date: November 13, 1985

OTC Prod. Unit No.: 019-11856 Drilling Finished Date: November 20, 1985

1st Prod Date: November 20, 1985

Amended

Completion Date: November 20, 1985

Amend Reason: OCC REQUEST - UPDATE PERFORATIONS

Recomplete Date: November 12, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SGDSU (BENN 6) 7-6 Purchaser/Measurer:

Location: CARTER 31 2S 2W First Sales Date:

Location: CARTER 31 2S 2W C SW SE NW

330 FSL 1650 FWL of 1/4 SEC Latitude: 34.340597 Longitude: -97.45164 Derrick Elevation: 0 Ground Elevation: 0

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	359		185	SURFACE
PRODUCTION	5 1/2	14	J-55	4512		750	1720

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4513

Packer			
Depth	Brand & Type		
2363	BAKER AD-1		

Plug					
Depth	Plug Type				
3078	CIBP				
3888	CIBP				
4000	CIBP				

December 09, 2019 1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: DEESE Code: 404DEESS Class: INJ										

Spacing Orders					
Order No	Unit Size				
There are no Spacing Order records to display.					

Perforated Intervals					
From	То				
2576	2593				
2616	2620				
2626	2633				
2666	2688				
2725	2741				
2774	2784				
2803	2813				
3012	3034				

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
HOXBAR	1625
1ST DEESE	1680
2ND DEESE	2010
FUSULINID	2578
1ST TUSSY	3017
TUSSY LIMESTONE	3215
CARPENTER	3635
MORRIS	3767
DORNICK HILLS	4461

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL NAME FORMERLY PHILLIPS BENN 6. ORDER NUMBER 69190

FOR COMMISSION USE ONLY

1144274

Status: Accepted

December 09, 2019 2 of 2

The Corp Relians Operation House Horizontal H	API 35-019-04553 OTC PROD. 019-11856 UNIT NO. ORIGINAL AMENDED (Reason)	(PLEASE TYPE OR L	Update Perfs	OF	Post Oklahoma Cit	Conservati Office Box	on Division 52000 a 73152-2 3-25	1	NOV 1 9 2019 OKLAHOMA CORPORATION COMMISSION			
Transcript of bottom hade location.		_	HORIZONITAL HOLE	SPUD	SPUD DATE 11/13/1985							
COMPLETON SEC 31 WP 28 ROS 2W DATE OF NELL 1/20/1985 NAME SIGNATE	SERVICE WELL	-				11/20	/1985					
EASIE SGDSU (Benn 6)			WP 2S RGE 2W	DATE	OF WELL							
1.4 SW 1/4 SE 1/M NW 1/4 REG. 330 NW. 1/4 REG. 30 NW. 1/4 REG. 1/4 NW. 1/4 REG. NW. 1/4 REG. NW. 1/4 REG. NW. 1/4 REG. NW. NW. 1/4 REG. NW.	LEASE		WELL 7-6									
EX-VICION Lastoic (From) 34,340.597 Compute Co	INVINE	1/4 NIM 1/4 FSL OF	330 FWL OF 1650					w	X			
OFFICIAL Companies Compa	ELEVATION Grou	1/4 SEC	1/4 SEC									
ADDRESS 4901 LBJ FreeWay, Suite 300 CITY Dallas STATE TX 2P 75244 COMPLETION TYPE CASING SCHENT (Form 1992 must be statched) TYPE SIZE WIGHT GRADE FEET PSI SAX TOP OF OR ADDRESS OF STATE	DEEDATOR	,			f known)							
COMPLETION TYPE	TWINE		U		R NO.	23	30					
COMPLETION TYPE												
NATURE 20NE NATURE 20NE 20NE NATURE 20NE 20NE 20NE 20NE 20NE 20NE 20NE 20N	L	Dallas					218	'		LOCATE WE	ELL	
MILITIPE ZONE Application Date CONDUCTOR SURPACE 10 3/4 32.75 H-40 359 185 SURface 10 3/4 32.75 H-40 359 SURface 10 3/4 32.75 SURface 10 3/4 32.75 H-40 359 SURface 10 3/4 32.75 SURface 10 3/4 32.7		P					<u> </u>	FEET	Dei	CAV	TOP OF CMT	
SURFACE 10 3/4 32.75 H-40 359 185 SURFACE 10 3/4 32.75 H-40 359 185 SURFACE 10 3/4 32.75 H-40 359 185 SURFACE 1720 MTERMEDIATE PRODUCTION FORMATION FO	MULTIPLE ZONE	Y &		UILL	**EIGHT	OIVADE		TEET	Fol	JAA	TOP OF CIVIT	
NTERMEDIATE PRODUCTION S 1/2 14 J-55 4512 750 1720	COMMINGLED			10 3/4	32.75	H-40	7	359		185	Surface	
PRODUCTION 5 1/2 14 J-55 4512 750 1720	LOCATION EXCEPTION				520	0				1.50	Juliuoo	
LINER LINE	INCREASED DENSITY		PRODUCTION	5 1/2	14	J-55		4512		750	1720	
PACKER © BRAND 8 TYPE PLUG © 3018 TYPE CIBP PLUG © 3888 TYPE CIBP PLUG © 3888 TYPE CIBP PLUG © 3888 TYPE CIBP PLUG © TYPE CIB	ORDER NO.		LINER									
2576-93' 2616-20' 2626-33' 2666-88' 2725-41' 2774-84' 2803-13' 3012-34' 3085-97' 3102-14' 3182-3209' 3222-72' 3328-69', 3407-47' 3523-37' 3636-84' 3776-3834' 3917-40' 4470-4500' ACIDIVOLUME Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date INITIAL TEST DATA OII Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY DIL-GRAVITY (API) GAS-MICF/DAY GAS-MICF/DAY GAS-OLUTIVABL AS SUBMITTED AT RECORD FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization on page this precipits which was prepaged by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the set of my knowledge and belief through. The	SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	10 29339										
PERFORATED INTERVALS 2803-13' 3012-34' \$3085-97' 3102-14' 3182-3209' 3222-72' 3328-69', 3407-47' 3523-37' 3636-84' 3776-3834' 3917-40' 4470-4500' ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date INITIAL TEST DATA OII Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to grake this report, which was prepagad by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief the structure of the period of myled by my organization of the period of myled by my organization of the past of the period of myled by my organization of the period o	Disp, Comm Disp, Svc		2616 20'		2626 221		2000	001	272F 4	11	2774 041	
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SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER	signal	prepared by me or under my su URE	pervision and direction, with the Emil	ne data ar y J. Va	nd facts stated in Der Gr	herein to b	e of the co e true, cor	ntents of th rect, and co	11/14/20	est of my knov 19 (97	wledge and belief. 72) 325-1146	
4901 LBJ Freeway, Suite 300 Dallas TX 75244 evandergryp@scoutep.com ADDRESS CITY STATE ZIP EMAIL ADDRESS EMAIL ADDRESS	4901 LBJ Freev	vav. Suite 300	Dallac	TY	75244			OVO	doraninas	courten co	nm	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	1,625
1st Deese	1,680
2nd Deese	2010
Fusulinid	2,578
1st Tussy	3,017
Tussy Limestone	3,215
Carpenter	3,635
Morris	3,767
Dornick Hills	4,461
Total Depth	4,513
· · · · · · · · · · · · · · · · · · ·	
Other remarks: *Formarky Phillips Popp #6	11 = 0

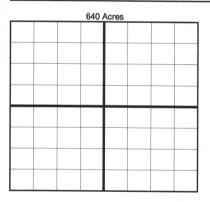
FASE NAME	South	Graham	Deese	Sand	Unit	
-ASE NAME						

WELL NO. 7-6

		FOR COMMISSION USE ONLY	
ITD on file	YES	NO	
APPROVED	DISAPPROV	ZED 2) Reject Codes	
			Walter

Were open hole logs run?	yes	_X_no			
Date Last log was run			* 12	_	
Was CO ₂ encountered?	yes	X no	at what depths?		
Was H₂S encountered?	yes	X no	at what depths?		
Were unusual drilling circumstand If yes, briefly explain below	es encountere	d?	-	_yes _	X_no

Other remarks:	*Formerly Phillips Benn #6	ORDER	69191)			
			100				
			2" 100		7/30 5		
		#1 ₂		9			



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 Acres													

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	*	4.		
Spot Loc	cation 1/4	1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth True Vertical Dept							

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

I ATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	the same the same that the sam	Direction	Total Length	
Measure	d Total Depth	4-	True Vertical De	pth	BHL From Lease, Unit, or Pr		

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical De							

LATERAL #3

SEC	TWP	RGE		COUNTY			870	
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn	*	Direction	Total Length		
Measured Total Depth True Vertical I		True Vertical De	ppth BHL From Lease, Unit, or F		operty Line:			