

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107236180000

Completion Report

Spud Date: June 27, 2019

OTC Prod. Unit No.:

Drilling Finished Date: July 07, 2019

1st Prod Date:

Completion Date: July 12, 2019

Drill Type: STRAIGHT HOLE

Well Name: BRADFORD 1-18

Purchaser/Measurer:

Location: OKFUSKEE 18 11N 7E
NW SE NW NW
680 FNL 700 FWL of 1/4 SEC
Derrick Elevation: 1002 Ground Elevation: 991

First Sales Date:

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE STE 400
TULSA, OK 74119-3220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 & 32	J-55	1183		525	SURFACE
PRODUCTION	5 1/2	17	J-55	4096		260	2674

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	GILCREASE			20						

Completion and Test Data by Producing Formation			
Formation Name: GILCREASE		Code: 403GLCR	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		3988	3998
Acid Volumes		Fracture Treatments	
1,500 GALLONS 10% KCL		NONE	

Formation	Top
PRUE	2738
RED FORK	3495
BOOCH	3920
GILCREASE	3970
CROMWELL	4040

Were open hole logs run? Yes
Date last log run: July 05, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144277

API NO. 107-23618
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 03 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okfuskee	SEC	18	TWP	11N	RGE	07E	SPUD DATE	6-27-2019
LEASE NAME	Bradford	WELL NO.	1-18	DRLG FINISHED DATE	7-7-2019	DATE OF WELL COMPLETION			7/12/2019
NW 1/4 SE 1/4 NW 1/4 NW 1/4	END OF 1/4 SEC	680'	FWL OF 1/4 SEC	700'	1st PROD DATE				
ELEVATION Derrick FL	1,002'	Ground	991'	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	New Dominion, LLC				OTC / OCC OPERATOR NO.	20585			
ADDRESS	1307 South Boulder, Suite 400								
CITY	Tulsa	STATE	Okla.	ZIP	74119				

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24&32	J55	1,183'		525	Cir to Surf
INTERMEDIATE							
PRODUCTION	5-1/2"	17	J55	4,096'		260	2,674' CBL
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 4,100'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Gilcrease								No Frac
SPACING & SPACING ORDER NUMBER	N/A								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry								
PERFORATED INTERVALS	3988'-3998'								
ACID/VOLUME	10% KCL/1,500Gal								
FRACTURE TREATMENT (Fluids/Prop Amounts)	None								

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/12/2019								
OIL-BBL/DAY	0								
OIL-GRAVITY (API)									
GAS-MCF/DAY	20								
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING									
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Jerry Breaux

8/30/2019

918-587-6242

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1307 South Boulder, Suite 400

Tulsa

Ok

74119

fred.buxton@newdominion.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Prue	2,738'
Red Fork	3,495'
Booch	3,920'
Gilcrease	3,970'
Cromwell	4,040'

LEASE NAME Bradford WELL NO. 18-Jan

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 7/5/2019

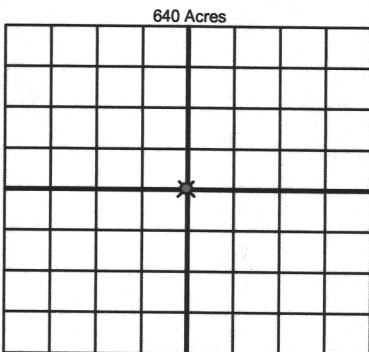
Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below _____

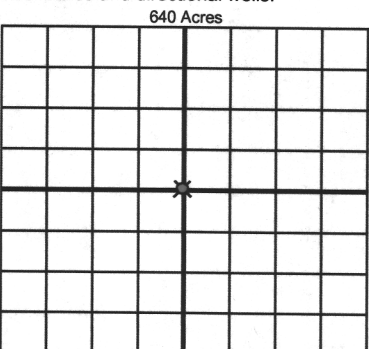
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	