

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244150001

Completion Report

Spud Date: August 31, 2018

OTC Prod. Unit No.: 051-225217-0-0000

Drilling Finished Date: October 27, 2018

1st Prod Date: March 22, 2019

Amended

Completion Date: March 22, 2019

Amend Reason: CORRECT DEEPEST PERFORATION

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 8-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE SW NE SE
1449 FSL 929 FEL of 1/4 SEC
Latitude: 34.8735554 Longitude: -97.8143914
Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date: 03/22/2019

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701834	

Increased Density	
Order No	
680412	
680413	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			0			
SURFACE	13 3/8		J-55	1495		1005	SURFACE
INTERMEDIATE	9 5/8		P-110HP	11040		825	4660
PRODUCTION	5 1/2		CHYP-P-110	21278		885	11909

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8		P-110HC	1553	0	815	10881	12434

Total Depth: 21327

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14403	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 06, 2019	WOODFORD	561	59	12938	23062	2583	FLOWING	4077	34/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
446322	640
456941	640
701833	MULTIUNIT

Perforated Intervals

From	To
15150	21197

Acid Volumes

1,392 BARRELS ACID

Fracture Treatments

272,585 BARRELS WATER, 12,726,557 POUNDS SAND

Formation	Top
WOODFORD	14809

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL HAD TO BE SIDETRACKED AND CEMENT PLUG SET 14,403 FEET. MULTIUNIT NUMBER 684082

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SE SE SE

72 FSL 408 FEL of 1/4 SEC

Depth of Deviation: 14597 Radius of Turn: 766 Direction: 170 Total Length: 6130

Measured Total Depth: 21327 True Vertical Depth: 15197 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

1144254

Status: Accepted

API NO. 051-24415
 OTC PROD.
 UNIT NO. 051-225217-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

AUG 29 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) *Deepest Correct Perforation*

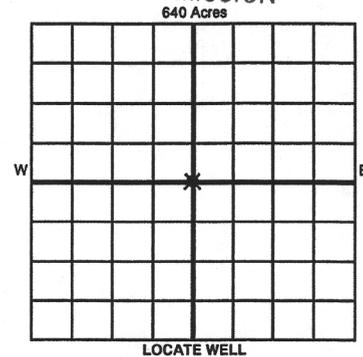
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8/31/2018
 DRLG FINISHED DATE 10/27/2018

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W
 LEASE NAME Jeannie WELL NO. 8-27X34H
 SE 1/4 SW 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 1449 FEL OF 1/4 SEC 929
 ELEVATION Derrick FL Ground 1155 Latitude (if known) 34.8735554 Longitude (if known) -97.8143914
 OPERATOR NAME Gulfport MidCon LLC OTC / OCC OPERATOR NO. 24020
 ADDRESS 3001 Quail Springs Parkway
 CITY Oklahoma City STATE OK ZIP 73134



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date
 LOCATION EXCEPTION ORDER NO. *F.O. 701834*
 INCREASED DENSITY ORDER NO. *683488*
 680412/680413

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	30							
SURFACE	13 3/8		J55	1,495		1,005	Surface	
INTERMEDIATE	9 5/8		P110HP	11,040		825	4,660	
Liner	7 5/8		P110HC	12,434		815	1,553	
Production	5 1/2		CHYP P110	21,278		885	11,909	
							TOTAL DEPTH	21,327

PACKER @ _____ BRAND & TYPE _____ PLUG @ 14403 TYPE GEM PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *319 WDEF*

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	640/ 456941	<i>446322(640)</i>	<i>701833(Multiunit)</i>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	15,150-21,197						
ACID/VOLUME	1,392 bbls Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	272,585 bbls Water						
	12,726,557 lbs Sand						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 3/22/2019
 OR
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/6/2019			
OIL-BBL/DAY	561			
OIL-GRAVITY (API)	59			
GAS-MCF/DAY	12,938			
GAS-OIL RATIO CU FT/BBL	23,062			
WATER-BBL/DAY	2,583			
PUMPING OR FLOWING	Flowing			
INITIAL SHUT-IN PRESSURE	4,077			
CHOKE SIZE	34/64			
FLOW TUBING PRESSURE	N/A			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 3001 Quail Springs Parkway Oklahoma City OK 73134 8/28/2019 252-4703
 ADDRESS CITY STATE ZIP EMAIL ADDRESS mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jeannie WELL NO. 8-27X34H

NAMES OF FORMATIONS	TOP
Woodford	14,809

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

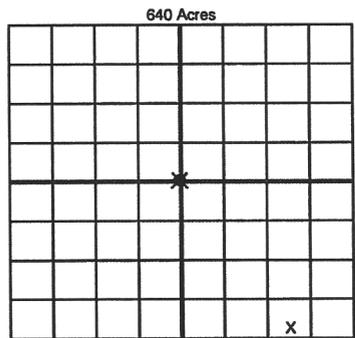
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

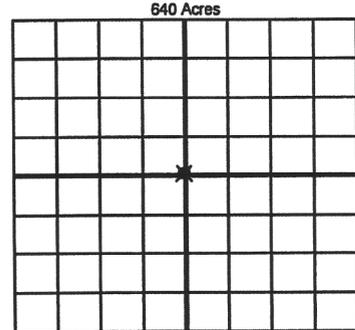
Other remarks: Well had to be sidetracked and cement plug set 14403ft. MU# 684082



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
34	5N	6W	Grady					
Spot Location	1/4	SE 1/4	SE 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL 72	FEL 408	
Depth of Deviation	14,597		Radius of Turn	766		Direction	170	
Measured Total Depth	21,327		True Vertical Depth	15,197		Total Length	6,130	
BHL From Lease, Unit, or Property Line:			72					

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				