## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

| API No.: 35037208820001                                  | Completion Report | Spud Date: July 16, 1970              |
|--|-------------------|---------------------------------------|
| OTC Prod. Unit No.:                                      |                   | Drilling Finished Date: July 18, 1970 |
| Amended  |                   | 1st Prod Date:                        |
| Amend Reason: RUNNING / CEMENTING A 5-1/2" LINER / CHANG |                   | Completion Date: July 23, 1970        |
| Amenu Reason. Romning / Cementing A 5-1/2 Liner / Chang  | JE WELL NOWBER    | Recomplete Date: June 14, 2019        |
| Drill Type: STRAIGHT HOLE                                |                   |                                       |

SERVICE WELL

Well Name: WATER SUPPLY WELL (WATER SUPPLY WELL 6-1) 2

Location: CREEK 6 14N 8E NW SW SE NE 535 FSL 1486 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: ONEOK GAS STORAGE LLC 20643

100 W 5TH ST MD 17-8 TULSA, OK 74103-4279

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 There are no Location Exception records to display.
 There are no Increased Density records to display.

 Image: Commingled
 Commingled
 There are no Location Exception records to display.

|       | Casing and Cement |       |                        |       |        |     |      |            |       |              |  |  |  |
|-------|-------------------|-------|------------------------|-------|--------|-----|------|------------|-------|--------------|--|--|--|
| т     | уре               |       | Size Weight Grade Feet |       | et     | PSI | SAX  | Top of CMT |       |              |  |  |  |
| PROD  | UCTION            |       | 8 5/8                  | 24    | K-55   | 13  | 1377 |            | 800   | SURFACE      |  |  |  |
|       | Liner             |       |                        |       |        |     |      |            |       |              |  |  |  |
| Туре  | Size              | Weigh | t                      | Grade | Length | PSI | SAX  | Тор        | Depth | Bottom Depth |  |  |  |
| LINER | 5 1/2             | 15.5  |                        | J-55  | 0      | 0   | 240  | SUI        | RFACE |              |  |  |  |

Purchaser/Measurer:

First Sales Date:

## Total Depth: 1380

| Pac                | ker                   | Plug                                  |  |  |  |
|--------------------|-----------------------|---------------------------------------|--|--|--|
| Depth              | Brand & Type          | Type Depth Plug Type                  |  |  |  |
| There are no Packe | r records to display. | There are no Plug records to display. |  |  |  |

| Initial Test Data |   |                |                      |                |                            |                  |                      |                                 |               |                         |
|-------------------|---|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date         | Formation                                     | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|                   | There are no Initial Data records to display. |                |                      |                |                            |                  |                      |                                 |               |                         |

|                        | Completion               | n and Test Data by Producing Fo                              | ormation                                   |          |
|------------------------|--------------------------|--|--|----------|
| Formation N            | ame: LAYTON              | Code: 405LYTN  | Class: WATER SU                            | UPPLY    |
| Spacing                | Orders                   | Perforated In  | tervals                                    |          |
| Order No               | Unit Size                | From   | То   |          |
| There are no Spacing O | rder records to display. | 1292   | 1326                                       |          |
| Acid Vo                | blumes                   | Fracture Trea  | atments                                    |          |
| There are no Acid Volu | me records to display.   | There are no Fracture Treatm                                 | ents records to display.                   |          |
| rmation                | Тор                      | Were open hole lo<br>Date last log run:<br>Were unusual dril | ogs run? No<br>ling circumstances encounte | ered? No |

## Other Remarks

A 5-1/2" LINER WAS RUN AND CEMENTED TO SURFACE. FOLLOWING THE CEMENT JOB, A CEMENT BOND LOG AND CASING INSPECTION LOG WERE RUN. OCC - THIS WELL IS PART OF THE DEPEW GAS STORAGE UNIT.

Explanation:

## FOR COMMISSION USE ONLY

Status: Accepted

1144249

| API<br>NO. 35-037-20882<br>OTC PROD.<br>UNIT NO.                   | (PLEASE TYPE OR I  | JSE BLACK INK ONLY)   | O            |   | s Conservat<br>t Office Box | tion Divisior<br>52000    | 1        |  | AUG (               | <b>IVED</b><br>1 2019                              | Form<br>Re |
|--|--|---|--------------|---|-----------------------------|---------------------------|----------|--|---------------------|--|------------|
| ORIGINAL<br>AMENDED (Reason)                                       | Running/Cementir   | -   |              |   | Rule 165:10                 | )-3-25                    |          | Okla   | homa (<br>Comm      | Corporation  |            |
| TYPE OF DRILLING OPERATIO  | DN / Chang<br>DIRECTIONAL HOLE                                   | HORIZONTAL HOLE   | SPUE         | DATE  | 07/16                       | 6/1970                    |          |  | 640 Acres           |  |            |
| SERVICE WELL   |  | HORIZONTAL HOLE   |              | FINISHED                                      | 07/18                       | 3/1970                    |          |  |                     |  |            |
| If directional or horizontal, see re<br>COUNTY Cree                |  | WP 14N RGE 8E   | DATE<br>DATE | OF WELL                                       |                             | /2019                     | 7 77 570 |  |                     |  |            |
| LEASE  |  |   |              | PLETION                                       | 00/14                       | 12019                     | -23-70-  |  |                     |  |            |
| NAME   | Water Supply Well  | NO. Z   |              | ROD DATE                                      |                             |                           | w        |  |                     | X  | E          |
| NW 1/4 SW 1/4 SE   | 1/4 NE 1/4 FSL OF<br>1/4 SEC                                     | 535 <sup>FWL OF</sup> 148                                     |              | MP DATE                                       | 6-14                        | 1-2019                    |          |  | -*-                 |  |            |
| Derrick FL Grou  | nd Latitude (i   | ,   | (            | .ongitude<br>if known)                        |                             |                           |          |  |                     |  |            |
| OPERATOR<br>NAME   | ONEOK Gas Sto  |   | OTC / OCC    |   | 2064                        | 3                         |          |  | <b>├  </b>          | $\left  - \right $                                 |            |
| ADDRESS  | P.O. Box 22089   |   |              |   |                             |                           |          | + $+$ $+$                                    |                     |  |            |
| CITY   | Tulsa  | STATE   | OK           | ZIP   | 74                          | 103                       |          |  |                     |  |            |
| COMPLETION TYPE  |  | CASING & CEMENT   | (Attach F    | orm 1002C)                                    |                             |                           |          | L  | OCATE WE            | LL .   |            |
| X SINGLE ZONE  |  | TYPE  | SIZE         | WEIGHT  | GRADE                       |                           | FEET     | PSI  | SAX                 | TOP OF CMT   |            |
| MULTIPLE ZONE<br>Application Date                                  |  | CONDUCTOR   |              |   |                             |                           |          |  |                     |  |            |
| COMMINGLED<br>Application Date                                     |  | SURFACE   |              |   |                             |                           |          | 1  |                     |  |            |
| LOCATION EXCEPTION<br>ORDER NO.                                    |  | INTERMEDIATE  |              |   |                             |                           |          | 1  |                     |  |            |
| INCREASED DENSITY<br>ORDER NO.                                     |  | PRODUCTION  | 8-5/8"       | 24  | K-55                        | 1                         | ,377'    | 1  | 800                 | Surface  |            |
|  |  | LINER   | 5-1/2"       | 15.5  | J-55                        | silliface 1               |          |  | 240                 | Surface  |            |
| PACKER @ BRAN  |  | PLUG @  | TYPE         | L   | PLUG @                      | P                         | TYPE     |  | L<br>TOTAL<br>DEPTH | 1,380'   |            |
| SPACING & SPACING<br>ORDER NUMBER                                  | Layton   |   |              |   |                             |                           |          |  |                     |  |            |
| CLASS: Oil, Gas, Dry, Inj,   | MENT   |   |              |   |                             |                           |          |  |                     |  |            |
| Disp, Comm Disp, Svc   | WSW  |   |              |   |                             |                           |          |  |                     |  |            |
|  |  |   |              |   |                             |                           |          |  |                     |  |            |
| PERFORATED<br>INTERVALS  | 1292-132   | 6   |              |   |                             |                           |          |  |                     |  |            |
| ACID/VOLUME  |  |   | ~            |   |                             |                           |          |  |                     |  |            |
|  |  |   |              |   |                             |                           |          |  |                     |  |            |
| FRACTURE TREATMENT   |  | · · · · · · · · · · · · · · · · · · ·                         |              |   |                             |                           |          | · .  |                     |  |            |
| (Fluids/Prop Amounts)  |  |   |              |   |                             |                           |          |  |                     |  |            |
|  |  |   |              |   |                             |                           |          |  |                     |  |            |
|  |  | R   | )-17-7)      |   |                             | /urchaser//<br>Sales Date | leasurer |  |                     |  |            |
| INITIAL TEST DATA  | Oil Allowa   | uble (165:10-13-3)  |              |   |                             |                           |          |  | 1                   |  |            |
| OIL-BBL/DAY  |  |   |              |   |                             |                           |          |  |                     |  |            |
|  |  |   |              |   |                             |                           |          |  |                     |  |            |
|  |  |   | -Ш           |   |                             |                           |          |  | -                   |  |            |
| GAS-MCF/DAY  |  |   | _            |   | 011                         |                           |          |  |                     |  |            |
| GAS-OIL RATIO CU FT/BBL  |  |   |              | 15  | 51                          | ЫN                        | IITT     | t II I                                       |                     |  |            |
| WATER-BBL/DAY  |  |   |              |   |                             |                           |          |  |                     |  |            |
| PUMPING OR FLOWING   |  |   |              |   |                             |                           |          |  |                     |  |            |
| INITIAL SHUT-IN PRESSURE   |  |   |              |   |                             |                           |          |  | •                   |  |            |
| CHOKE SIZE   |  |   |              |   |                             |                           |          |  |                     |  |            |
| FLOW TUBING PRESSURE   | 6/1  |   |              |   |                             |                           |          |  |                     |  |            |
| A record of the formations drill<br>to make this report, which was | ed through, and pertinent remar<br>prepared by me or under my su | ks are presented on the reverse prevision and direction, with |              | lare that I hav<br>nd facts state<br>ey Dunba |                             |                           |          | port and am a<br>ete to the bes<br>7/25/2019 |                     | my organization<br>ledge and belief.<br>8-588-7458 |            |
| SIG  | GNATURE  |   |              | PRINT OR T                                    |                             |                           |          |  |                     | ONE NUMBER   |            |
|  | eet / P.O Box 22089  | Tulsa C   | )к           | 74103-4                                       | ,                           |                           | ru       | th.harper(                                   |                     |  |            |
| ADDRE  | SS   | CITY  | STATE        | ZIP   |                             |                           |          | EMAIL ADDR                                   |                     |  |            |

| PLEASE TYPE OR USE BL<br>FORMATION RE<br>Give formation names and tops, if available, or descrij<br>drilled through. Show intervals cored or drillstem teste | CORD<br>otions and thickness of formations | LEASE NAME WELL NO   |
|--|--|--|
| NAMES OF FORMATIONS  | ТОР  | FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes  |
|  |  |  |
|  |  | Were open hole logs run?yesno Date Last log was run  |
|  |  | Was CO2 encountered?       yes no at what depths?         Was H2S encountered?       yes no at what depths?         Were unusual drilling circumstances encountered?       yes no         If yes, briefly explain below       yes no |

Other remarks: <u>A 5-1/2" liner was run and cemented to surface</u>. Following the cement job, a cement bond log and casing inspection log were ran. <u>OCC-Part of the Depew Gas Storage Unit</u>

| <br>640 Acres |  |  |   |  |  |  |  |  |  |  |  |
|---------------|--|--|---|--|--|--|--|--|--|--|--|
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  | ` |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |
|               |  |  |   |  |  |  |  |  |  |  |  |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

|  | , |   |  |  |
|--|---|---|--|--|
|  |   |   |  |  |
|  |   | ì |  |  |
|  |   |   |  |  |
|  |   |   |  |  |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC        | TWP         | RGE |                  | COUNTY |                                |            |     |
|------------|-------------|-----|------------------|--------|--------------------------------|------------|-----|
| Spot Locat | 1/4         | 1/4 | 1/4              | 1      | /4 Feet From 1/4 Sec Lines     | FSL        | FWL |
| Measured   | Total Depth |     | True Vertical De | pth    | BHL From Lease, Unit, or Prope | erty Line: |     |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| SEC                   | TWP           | RGE |                  | COUNTY |                              |                 |     |
|-----------------------|---------------|-----|------------------|--------|------------------------------|-----------------|-----|
| Spot Loc              | ation<br>1/4  | 1/4 | 1/4              | 1/4    | Feet From 1/4 Sec Lines      | FSL             | FWL |
| Depth of<br>Deviatior | า             |     | Radius of Turn   |        | Direction                    | Total<br>Length |     |
| Measure               | d Total Depth |     | True Vertical De | pth    | BHL From Lease, Unit, or Pr  | operty Line:    |     |
| LATERA<br>SEC         | TWP           | RGE |                  | COUNTY |                              |                 |     |
| Spot Loc              | ation<br>1/4  | 1/4 | 1/4              | 1/4    | Feet From 1/4 Sec Lines      | FSL             | FWL |
| Depth of<br>Deviatior |               |     | Radius of Turn   |        | Direction                    | Total<br>Length |     |
| Measure               | d Total Depth |     | True Vertical De | pth    | BHL From Lease, Unit, or Pro | operty Line:    |     |

| LATERAL               | #3          |     |                  |        |                            |                 |     |  |
|-----------------------|-------------|-----|------------------|--------|----------------------------|-----------------|-----|--|
| SEC                   | TWP         | RGE |                  | COUNTY |                            |                 |     |  |
| Spot Locati           | on<br>1/4   | 1/4 | 1/4              | 1/4    | Feet From 1/4 Sec Lines    | FSL             | FWL |  |
| Depth of<br>Deviation |             |     | Radius of Turn   |        | Direction                  | Total<br>Length |     |  |
| Measured 7            | Fotal Depth |     | True Vertical De | pth    | BHL From Lease, Unit, or P |                 |     |  |