

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037208820001

Completion Report

Spud Date: July 16, 1970

OTC Prod. Unit No.:

Drilling Finished Date: July 18, 1970

Amended

1st Prod Date:

Amend Reason: RUNNING / CEMENTING A 5-1/2" LINER / CHANGE WELL NUMBER

Completion Date: July 23, 1970

Recomplete Date: June 14, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WATER SUPPLY WELL (WATER SUPPLY WELL 6-1) 2

Purchaser/Measurer:

Location: CREEK 6 14N 8E
NW SW SE NE
535 FSL 1486 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ONEOK GAS STORAGE LLC 20643

100 W 5TH ST MD 17-8
TULSA, OK 74103-4279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	8 5/8	24	K-55	1377		800	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5	J-55	0	0	240	SURFACE	

Total Depth: 1380

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: LAYTON		Code: 405LYTN	Class: WATER SUPPLY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1292	1326
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
A 5-1/2" LINER WAS RUN AND CEMENTED TO SURFACE. FOLLOWING THE CEMENT JOB, A CEMENT BOND LOG AND CASING INSPECTION LOG WERE RUN. OCC - THIS WELL IS PART OF THE DEPEW GAS STORAGE UNIT.

FOR COMMISSION USE ONLY	
Status: Accepted	1144249

FORMATION RECORD

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP

		FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
APPROVED	DISAPPROVED		2) Reject Codes

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks:

A 5-1/2" liner was run and cemented to surface. Following the cement job, a cement bond log and casing inspection log were ran.

OC^C - Part of the Depew Gas Storage Unit

A grid representing 640 acres, divided into four equal quadrants by a vertical and a horizontal line intersecting at a star in the center.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn	Direction		Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			