Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35015233010000 **Completion Report** Spud Date: September 10, 2018

OTC Prod. Unit No.: 015-224661-0-0000 Drilling Finished Date: October 03, 2018

1st Prod Date: November 12, 2018

Completion Date: November 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WELLS 28-9-11 1H Purchaser/Measurer: COFFEYVILLE RESOURCES

& MKTG

First Sales Date: 11/13/2018

Location:

CADDO 21 9N 11W

NW SW SW SW 480 FSL 280 FWL of 1/4 SEC Latitude: 35.23418 Longitude: 98.37542 Derrick Elevation: 0 Ground Elevation: 1459

Operator: KAISER-FRANCIS OIL COMPANY 6390

> 6733 S YALE AVE TULSA, OK 74121-1468

| | Completion Type | | | | | |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|--------------------|
| Order No |
| 693099 |

| Increased Density |
|-------------------|
| Order No |
| 676279 |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9.625 | 36 | J-55 | 1515 | 1550 | 535 | SURFACE | |
| INTERMEDIATE | 7 | 29 | P-110 | 9521 | 1500 | 505 | 4942 | |

| | | | | Liner | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 6340 | 7500 | 590 | 9285 | 15625 |

Total Depth: 15625

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|-------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| 15580 | CEMENT | | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 09, 2018 | MARCHAND | 566 | 48 | 425 | 751 | 349 | FLOWING | 660 | 27 | 370 |

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Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405 MRCD

Class: OIL

| Spacing Orders | | | | | | |
|----------------|-----------|--|--|--|--|--|
| Order No | Unit Size | | | | | |
| 90017 | 640 | | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From To | | | | | |
| 10610 | 15555 | | | | |

Acid Volumes

42990 GALLONS ACID

Fracture Treatments

19820 BBLS GEL + 102223 BBLS SLICKWATER + 7454082# SAND.

| Formation | Тор |
|--------------------|-------|
| HOXBAR | 8011 |
| YULE SANDSTONE | 8237 |
| UPPER WADE | 8387 |
| LOWER WADE | 9043 |
| MEDRANO | 9222 |
| HOGSHOOTER SHALE | 9928 |
| MARCHAND SANDSTONE | 10133 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ORDER NUMBER 693224 IS AN EXCEPTION TO RULE 10-3-28 [600 CAUSE CD 201801795-T FOOT RULE]

Lateral Holes

Sec: 28 TWP: 9N RGE: 11W County: CADDO

SW SW SE SW

152 FSL 1605 FWL of 1/4 SEC

Depth of Deviation: 9615 Radius of Turn: 10 Direction: 170 Total Length: 900

Measured Total Depth: 15625 True Vertical Depth: 10307 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY

1141275

Status: Accepted

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