

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261940000

**Completion Report**

Spud Date: September 14, 2018

OTC Prod. Unit No.: 73-225214

Drilling Finished Date: November 10, 2018

1st Prod Date: March 23, 2019

Completion Date: March 19, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: MIKE STROUD BIA 1509 1-33MH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W  
SW SE SE SW  
325 FSL 2220 FWL of 1/4 SEC  
Latitude: 35.72602 Longitude: 98.163933  
Derrick Elevation: 1332 Ground Elevation: 1300

First Sales Date: 3/23/2019

Operator: MARATHON OIL COMPANY 1363

7301 N W EXPRESSWAY SUITE 225  
OKLAHOMA CITY, OK 73132

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 671934             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 670365            |  |

| Casing and Cement |        |        |        |       |     |      |            |
|-------------------|--------|--------|--------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade  | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 94     | K-55   | 80    |     |      | SURFACE    |
| SURFACE           | 13.375 | 54.5   | K-55   | 581   |     | 650  | SURFACE    |
| INTERMEDIATE      | 9.625  | 40     | P110HC | 9071  |     | 1077 | 2428       |
| PRODUCTION        | 5.5    | 23     | P110HC | 14791 |     | 1445 | 7708       |

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 14805**

| Packer                                  |              |
|-----------------------------------------|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 14661 | CAST IRON |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation         | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 25, 2019 | MISSISSIPPI SOLID | 571         | 49.2              | 3308        | 5793                    | 1637          | FLOWING           | 1523                     | 28         | 2176                 |

Completion and Test Data by Producing Formation

|                                              |           |                                                      |    |            |  |
|----------------------------------------------|-----------|------------------------------------------------------|----|------------|--|
| Formation Name: MISSISSIPPI SOLID            |           | Code: 351MSSSD                                       |    | Class: OIL |  |
| Spacing Orders                               |           | Perforated Intervals                                 |    |            |  |
| Order No                                     | Unit Size | From                                                 | To |            |  |
| 161901                                       | 640       | There are no Perf. Intervals records to display.     |    |            |  |
| Acid Volumes                                 |           | Fracture Treatments                                  |    |            |  |
| There are no Acid Volume records to display. |           | There are no Fracture Treatments records to display. |    |            |  |

| Formation          | Top   |
|--------------------|-------|
| MISSISSIPPAIN LIME | 10120 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks                                                                                                                                                                                                               |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| OCC: OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED<br>ORDER NUMBER 672016 IS AN EXCEPTION TO RULE OAC CAUSE CD NO,201704621 165:10-3-28(C)(2)(B) |

| Lateral Holes                                                                                                                                                                                                                                                                                                   |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Sec: 33 TWP: 15N RGE: 9W County: KINGFISHER<br><br>NW NE NE NE<br><br>166 FNL 2309 FEL of 1/4 SEC<br><br>Depth of Deviation: 9658 Radius of Turn: 462 Direction: 339 Total Length: 4325<br><br>Measured Total Depth: 14805 True Vertical Depth: 10360 End Pt. Location From Release, Unit or Property Line: 166 |

| FOR COMMISSION USE ONLY |
|-------------------------|
| Status: Accepted        |
| 1142935                 |