

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261920000

Completion Report

Spud Date: September 15, 2018

OTC Prod. Unit No.: 073-225190

Drilling Finished Date: October 22, 2018

1st Prod Date: March 23, 2019

Completion Date: March 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIKE STROUD BIA 1509 4-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W
SW SE SE SW
325 FSL 2200 FWL of 1/4 SEC
Latitude: 35.72602 Longitude: 98.164
Derrick Elevation: 1333 Ground Elevation: 1301

First Sales Date: 3/23/2019

Operator: MARATHON OIL COMPANY 1363

7301 N W EXPRESSWAY SUITE 225
OKLAHOMA CITY, OK 73132

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672020		670365	
	Commingled			677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	78	K-55	80			SURFACE
SURFACE	13.375	54.5	K-55	578		650	SURFACE
INTERMEDIATE	9.625	40	P110HC	9056		1077	2891
PRODUCTION	5.5	23	P110HC	20375		2678	4763

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20379

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20172	CAST IRON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	MISSISSIPPI SOLID	831	50.5	5059	6088	1457	FLOWING	1698	28	2674

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
161901	640
198249	640
671942	MULTIUNIT

Perforated Intervals

From	To
10467	20158

Acid Volumes

1554 GAL. HCL

Fracture Treatments

18,420,805 LBS. PROPPANT 244,432 BBLS. FLUID

Formation	Top
MISSISSIPPIAN LIME	10312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED
ORDERS NUMBERS 672015 AND 672015 ARE EXCEPTIONS TO RULE OAC 165 :10-3-28 (C)(2)(B) CAUSE CD NO. 201704618 AND RULE OAC 165:10-3-28(C)(2)(B) CAUSE CD NO, 201704621 RESPECTIVELY

Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NE NW

172 FNL 2319 FWL of 1/4 SEC

Depth of Deviation: 9850 Radius of Turn: 462 Direction: 264 Total Length: 9603

Measured Total Depth: 20379 True Vertical Depth: 10087 End Pt. Location From Release, Unit or Property Line: 172

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1142936

Status: Accepted