

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206650000

Completion Report

Spud Date: November 28, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 06, 2018

1st Prod Date:

Completion Date: December 19, 2018

Drill Type: STRAIGHT HOLE

Well Name: CAMALOT 1

Purchaser/Measurer:

Location: MARSHALL 1 8S 4E
W2 SE NW SE
1650 FSL 1740 FEL of 1/4 SEC
Latitude: 33.88657853 Longitude: -96.83602955
Derrick Elevation: 696 Ground Elevation: 686

First Sales Date:

Operator: TILLMAN CONSULTING LLC dba B & C OPERATING 24211
PO BOX 1195
2233 W KEENS DR
MUSTANG, OK 73064-8195

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	H-40	60			SURFACE
SURFACE	9 5/8	40	J-55	866		175	SURFACE
PRODUCTION	5 1/2	17	P-110	8378		644	6400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2019	DES MOINES									

Completion and Test Data by Producing Formation

Formation Name: DES MOINES

Code: 404DSMN

Class: DRY

Spacing Orders

Order No	Unit Size
668234	40

Perforated Intervals

From	To
4324	4332
4718	4726
4816	4820
4824	4827
4851	4855
5064	5067
5576	5574
5584	5586
5594	5596
5629	5631

Acid Volumes

1,000 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
GENERIC RECD STRAWN	4324

Were open hole logs run? Yes

Date last log run: December 06, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL HAS HAD ZERO PRODUCTION OF ANY ZONES THUS FAR. OCC - THIS DOCUMENT REPLACES THE 1002A'S EARLIER FILED THE 1ST ONE WAS IN ERROR WITH MANY MISTAKES THE 2ND SUBMITTAL WAS TO REPLACE NOT AMEND.

FOR COMMISSION USE ONLY

1142660

Status: Accepted

API
NO. 35-095-20665

OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 16 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	1	TWP	8S	RGE	4E
LEASE NAME	Camalot	WELL NO.	1	DATE OF WELL COMPLETION	12/19/2018	1st PROD DATE	N/A
W2 1/4 SE 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC 1650	FEL OF 1/4 SEC 1740	RECOMP DATE	05/02/2019			
ELEVATION Derrick FL 696	Ground 686	Latitude (if known)	33.88657853	Longitude (if known)	-96.83602955		
OPERATOR NAME	B&C Operating		OTC/OCC OPERATOR NO.	24211-0			
ADDRESS	P.O. Box 1195						
CITY	Mustang	STATE	OK	ZIP	73064		

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> Application Date
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> Application Date
<input type="checkbox"/> LOCATION EXCEPTION
<input type="checkbox"/> ORDER NO.
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	H40	60			surface
SURFACE	9 5/8	40	J-55	866		175	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	8378		644	6400
LINER							

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH	8,378
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE		

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Generic Strawn) Des Moines				No Frac
SPACING & SPACING ORDER NUMBER	669234 (40 acres)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY			
PERFORMED INTERVALS	4324'-4332'	4824'-4827'	5576'-5574'	5629-5631'	
	4718'-4726'	4851'-4855'	5584-5586'		
	4816'-4820'	5064'-5067'	5594-5596'		
ACID/VOLUME	1000 gal 15% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	None				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/2/2019	DEAD ZONE	
OIL-BBL/DAY	0		
OIL-GRAVITY (API)	0		
GAS-MCF/DAY	0		
GAS-OIL RATIO CU FT/BBL	0		
WATER-BBL/DAY	0		
PUMPING OR FLOWING	0		
INITIAL SHUT-IN PRESSURE	0		
CHOKE SIZE	0		
FLOW TUBING PRESSURE	0		

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Courtney Boatright	DATE	405-265-4800
P.O. Box 1195	Mustang	OK	73064
ADDRESS	CITY	STATE	ZIP
		EMAIL ADDRESS	

cboatright@tillmanconsulting.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Camalot

WELL NO. 1

NAMES OF FORMATIONS	TOP
Generic recd Strawn	4324'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 12/6/2018- Sent with 1st zone

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks: well has had zero prod. Of any zones thus far

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		FSL	
		FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	