

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015231090002

**Completion Report**

Spud Date: December 05, 2009

OTC Prod. Unit No.: 015-203903

Drilling Finished Date: April 07, 2010

**Amended**

1st Prod Date: May 02, 2010

Amend Reason: RECOMPLETE TO MARCHAND

Completion Date: August 22, 2010

Recomplete Date: September 20, 2018

**Drill Type: DIRECTIONAL HOLE**

Well Name: STIDHAM 1-19

Purchaser/Measurer: DRY HOLE

Location: CADD0 19 6N 10W  
NE SW SE SE  
350 FSL 960 FEL of 1/4 SEC  
Latitude: 34.971874 Longitude: -98.289385  
Derrick Elevation: 1419 Ground Elevation: 1391

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685688		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1019		770	SURFACE
INTERMEDIATE	9 5/8	53.5	P110	10045		1725	5000
INTERMEDIATE	7	32	P110	14498		820	8384
PRODUCTION	4 1/2	15.1	P110	17405		780	8500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9960	CIBP
8644	CAST IRON CEMENT RETAINER

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: MARCHAND				Code: 405MRCD			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
506177		160		8682		8715			
32991		160		8584		8642			
37212		160		8413		8421			
Acid Volumes				Fracture Treatments					
8682-8715: TREATED WITH 79 BBLS ACID				There are no Fracture Treatments records to display.					
8584-8642: TREATED WITH 101 BBLS ACID									
8413-8421: TREATED WITH 58 BBLS ACID									

Formation	Top
MARCHAND	8310

Were open hole logs run? Yes  
Date last log run: April 03, 2010

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 19 TWP: 6N RGE: 10W County: CADD0 NW SE SE SE 490 FSL 484 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 18800 True Vertical Depth: 18779 End Pt. Location From Release, Unit or Property Line: 484

FOR COMMISSION USE ONLY
Status: Accepted
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