

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107236260000

**Completion Report**

Spud Date: November 05, 2021

OTC Prod. Unit No.: 107-227483-0-0000

Drilling Finished Date: November 09, 2021

1st Prod Date: December 08, 2021

Completion Date: December 03, 2021

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: UNIVERSITY 1-7

Purchaser/Measurer: ENERFIN

Location: OKFUSKEE 7 12N 9E  
N2 S2 SW NE  
2040 FNL 1980 FEL of 1/4 SEC  
Latitude: 35.531687 Longitude: -96.394884  
Derrick Elevation: 825 Ground Elevation: 822

First Sales Date: 12/9/2022

Operator: 3FEARNS LLC 24129  
PO BOX 1315  
12425 LONG HORN AVE (GLENPOOL)  
JENKS, OK 74037-1315

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	J-55	473		120	SURFACE
PRODUCTION	4.5	11.6	J-55	3601		190	1880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3605**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2021	GILCREASE	167	32.1	23	138		FLOWING	540	20/64	120

#### Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

3333

3376

#### Acid Volumes

3050 GALLONS 15% HCl

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
GILCREASE	3220

Were open hole logs run? Yes

Date last log run: November 09, 2021

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

Status: Accepted

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