

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275300001

Completion Report

Spud Date: October 26, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 26, 2021

1st Prod Date:

Completion Date: November 14, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BROWN 8I

Purchaser/Measurer:

Location: STEPHENS 11 3S 5W
C SE SW SE
330 FSL 1650 FEL of 1/4 SEC
Latitude: 34.304594 Longitude: -97.690331
Derrick Elevation: 956 Ground Elevation: 946

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	170		80	SURFACE
PRODUCTION	4 1/2	11.6	J-55	1026		245	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
800	AD-1 TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: INJ

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

918

936

1010

1016

Acid Volumes

300 GAL 7.5% HCL ACID

Fracture Treatments

NONE

Formation	Top
LOCO	900

Were open hole logs run? Yes

Date last log run: October 28, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT #2200902701

OPERATOR - INITIAL MIT TO 425#

OPERATOR - BREAKDOWN PERFS 1010-1016' W/350 GALS 7.5% MUD CLEAN-UP ACID W/35 BALL SEALERS
DISPLACE W/20 BBLS TREATED FSW
RELEASE PKR & RETRIEVE RBP. PUH AND SET RBP @ 980'; SET PKR & TEST RBP TO 1,500 PSI
RELEASE PKR & PUH AND SET PKR @ 907', LOAD BACKSIDE PRESSURE UP, PKR IS SET
BREAKDOWN PERFS 918-936' W/950 GALS MUD CLEAN-UP ACID W/45 BALL SEALERS THROUGHOUT
DISPLACE W/20 BBLS TREATED FSW

FOR COMMISSION USE ONLY

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Status: Accepted