Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255290000 **Completion Report** Spud Date: November 20, 2019

OTC Prod. Unit No.: 017-227364-0-0000 Drilling Finished Date: January 10, 2020

1st Prod Date: September 13, 2021

Completion Date: September 11, 2021

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-12N-8W 17WH Purchaser/Measurer: ONEOK

CANADIAN 17 12N 8W Location:

NW NE NW NW

285 FNL 718 FWL of 1/4 SEC

Latitude: 35.521733 Longitude: -98.076345 Derrick Elevation: 1436 Ground Elevation: 1413

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
722626

Increased Density
Order No
695951

First Sales Date: 9/15/21

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	109			SURFACE
SURFACE	9.625	36	J-55	1461		435	SURFACE
PRODUCTION	7	32	P-110 TXP	9966		315	5003

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110 ICY	6846	0	570	9797	16643

Total Depth: 16683

Packer				
Depth	Brand & Type			
11591	AS1X			

Plug			
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2021	WOODFORD	84	49.5	686	8166	2534	FLOWING	2316	22/64	3686

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Unit Size	Order No			
640	663300			

Perforated Intervals				
From	То			
11707	16580			

Acid Volumes

NONE

Fracture Treatments	
14,991,396 GAL FLUID 16,764,768 LBS PROPPANT	

Formation	Тор
WOODFORD	11418

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - EXCEPTION TO RULE 164:10-3-28(C)(2)(B) WAS DISMISSED BY THE OPERATOR

Lateral Holes

Sec: 8 TWP: 12N RGE: 8W County: CANADIAN

NE NW NW NW

121 FNL 393 FWL of 1/4 SEC

Depth of Deviation: 10914 Radius of Turn: 570 Direction: 358 Total Length: 4873

Measured Total Depth: 16683 True Vertical Depth: 11337 End Pt. Location From Release, Unit or Property Line: 121

FOR COMMISSION USE ONLY

1145149

Status: Accepted

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