

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049249380001

Completion Report

Spud Date: May 01, 2013

OTC Prod. Unit No.:

Drilling Finished Date: May 12, 2013

Amended

1st Prod Date:

Amend Reason: SET WHIPSTOCK; ADD LINER; UPDATE PERF INTERVALS; UPDATE TD

Completion Date: May 28, 2013

Recomplete Date: February 02, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RIDDLE 1-31 SWD

Purchaser/Measurer:

Location: GARVIN 31 2N 3W
SW SW NW SW
1619 FSL 316 FWL of 1/4 SEC
Latitude: 34.598559 Longitude: -97.561814
Derrick Elevation: 1139 Ground Elevation: 1127

First Sales Date:

Operator: COMPLETE ENERGY SERVICES INC 22078

4727 GAILLARDIA PKWY STE 250
OKLAHOMA CITY, OK 73142-1926

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			43		10	SURFACE
SURFACE	9 5/8	36	J-55	1279		550	SURFACE
PRODUCTION	7	26	J-55	5814		700	2300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	J-55	1221	0	125	3040	4261

Total Depth: 4283

Packer	
Depth	Brand & Type
3010	ARROWSET ASX-1

Plug	
Depth	Plug Type
4235	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC

Code: 419PNTC

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3150

3170

3718

3198

3232

3242

3256

3268

3294

3304

3316

3336

3462

3467

3472

3482

3760

3770

3803

3823

3957

3977

4027

4047

4074

4084

4091

4101

4104

4124

4218

4228

Acid Volumes

16,000 GAL NE/FE HCL ACID

Fracture Treatments

NONE

Formation	Top
PONTOTOC	2408

Were open hole logs run? Yes

Date last log run: May 23, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT #1402340032

OCC - OPERATOR DRILLED DOWN TO JUST BELOW PACKER AND SET WHIPSTOCK. THIS WAS DUE TO POSSIBLE PARTED CASING DOWNHOLE. ONCE NEW VERT WAS DRILLED, SET CEMENTED LINER AND PERFED. CBL WAS PERFORMED.

OCC - ORIGINAL VERT 5820' TD. WHIPSTOCK VERT 4233' TD

Status: Accepted