

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245880000

Completion Report

Spud Date: January 19, 2020

OTC Prod. Unit No.: 151-226663-0-0000

Drilling Finished Date: January 30, 2020

1st Prod Date: February 15, 2020

Completion Date: February 15, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIXLER 13-25-16 1H

Purchaser/Measurer: TARGA

Location: WOODS 13 25N 16W
SW SW SE
163 FSL 2426 FEL of 1/4 SEC
Latitude: 36.63871913 Longitude: -98.87168615
Derrick Elevation: 1540 Ground Elevation: 1522

First Sales Date: 2/15/2020

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
707707

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1235		440	SURFACE
PRODUCTION	7	26	P-110	6366		220	3615

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5129	0	455	6086	11215

Total Depth: 11220

Packer	
Depth	Brand & Type
6046	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2020	MISSISSIPPIAN	6		1955	338560	207	GASLIFT	780	128	93

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
707286		640		6320			11220		
Acid Volumes				Fracture Treatments					
465 BBLS 15% HCL				149,292 BBLS FRAC FLUID / 4,015,347 LBS SAND					

Formation	Top
MISSISSIPPIAN	5958

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 25N RGE: 16W County: WOODS NW NE NE NW 155 FNL 2027 FWL of 1/4 SEC Depth of Deviation: 5564 Radius of Turn: 519 Direction: 360 Total Length: 4900 Measured Total Depth: 11220 True Vertical Depth: 5988 End Pt. Location From Release, Unit or Property Line: 155

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144823</div>

6/1/20
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Addendum

API No.: 151245880000

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Initial Test Data

3/18/20

359MSSP

780

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Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
707286	640

Perforated Intervals

From	To
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