

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249140000

Completion Report

Spud Date: May 04, 2020

OTC Prod. Unit No.:

Drilling Finished Date: May 16, 2020

1st Prod Date:

Completion Date: May 21, 2020

Drill Type: STRAIGHT HOLE

Well Name: WEST WETUMKA 5-1 SWD

Purchaser/Measurer:

Location: HUGHES 5 9N 10E
SE SW NW SW
1575 FSL 500 FWL of 1/4 SEC
Latitude: 35.27982459 Longitude: -96.28033349
Derrick Elevation: 936 Ground Elevation: 920

First Sales Date:

Operator: RIVERSIDE MIDSTREAM WATER RESOURCES LLC 24388

6120 S YALE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9.625	40#	J55	556		170	SURFACE
PRODUCTION	7	26#	P110	4765		145	3270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5570

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4288	AS1X - DBL SLIPS	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOX			Code: 202WLCX			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4338			4642			
Acid Volumes				Fracture Treatments						
8,610 GAL 15% HCL ACID				8,270 BBLS FLUID 81,800 LBS PROPPANT						
Formation Name: SIMPSON			Code: 202SMPS			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4512			4642			
Acid Volumes				Fracture Treatments						
TREATED WITH WILCOX FORMATION				TREATED WITH WILCOX FORMATION						
Formation Name: ARBUCKLE			Code: 169ABCK			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
5,000 GAL HCL ACID				NONE						

Formation	Top
BARTLESVILLE SS	2475
LOWER BOOCH SS	2710
HARTSHORNE COAL	2840
GILCREASE ZONE	2925
UNION VALLEY LS	3448
CROMWELL SS	3496
CANEY SH	3715
MAYES SH	3902
WOODFORD SH	3992
MISENER SS	4016

Were open hole logs run? Yes

Date last log run: May 12, 2020

Were unusual drilling circumstances encountered? No

Explanation:

HUNTON LS	4030
SYLVAN SH	4150
VIOLA LS	4238
WILCOX SS	4333
LOWER SIMPSON	4512
ARBUCKLE LS	4736

Other Remarks
UIC PERMIT #2000302601
OCC - OPEN HOLE COMPLETION IN THE ARBUCKLE FORMATION FROM THE BASE OF THE PRODUCTION CASING AT 4,765' TO TERMINUS AT 5,570'

FOR COMMISSION USE ONLY	
Status: Accepted	1145177