## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35119238610002 **Completion Report** Spud Date: April 02, 2011

OTC Prod. Unit No.: 119-076775-0-0000 Drilling Finished Date: April 08, 2011

1st Prod Date: August 05, 2011

Amended Completion Date: May 09, 2011

Recomplete Date: November 21, 2018

Drill Type: STRAIGHT HOLE

Well Name: BUNNEY 4 Purchaser/Measurer:

Location: PAYNE 7 18N 4E First Sales Date: C W2 NW SW

1980 FSL 330 FWL of 1/4 SEC

Amend Reason: OCC CORRECTION: UPDATE OTC PUN

Derrick Elevation: 0 Ground Elevation: 900

CHER OIL COMPANY LTD 7657 Operator:

> 7317 S RIPLEY RD RIPLEY, OK 74062-6227

Completion Type							
X Single Zone							
Multiple Zone							
Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24		300		185	SURFACE	
PRODUCTION	5 1/2	15.5		4202		200	3280	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4202

Pac	cker		
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth	Plug Type		
4050	HP BRIDGE		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	RED FORK	1		43	43000	75	PUMPING	250		

June 04, 2020 1 of 2

	Completion and Test Data by Producing Formation								
Formation Na	ame: RED FORK	Code: 404RDFK	Code: 404RDFK Class: GAS						
Spacing	Orders	Perforated In	Perforated Intervals						
Order No Unit Size		From	То						
NONE		3682	3692						
Acid Vo	lumes	Fracture Trea	atments						
600 GALLONS 10% SME		19,500 POUNDS 12/20, 450 BARRELS SALTWATER							

Formation	Тор
SEE ORIGINAL	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Rema	arks
------------	------

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1145266

Status: Accepted

June 04, 2020 2 of 2