Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087222660000 **Completion Report** Spud Date: October 28, 2019

OTC Prod. Unit No.: 087-226677-0-0000 Drilling Finished Date: November 12, 2019

1st Prod Date: March 07, 2020

Completion Date: March 07, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NIGHTHAWK 0718 9H Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 03/07/2020

MCCLAIN 7 9N 4W Location:

SW SE NE NW 1128 FNL 2044 FWL of 1/4 SEC

Latitude: 35.273297558 Longitude: -97.663665683 Derrick Elevation: 0 Ground Elevation: 1353

EOG RESOURCES INC 16231 Operator:

> 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2646

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception				
Order No				
701700				

Increased Density
Order No
700718
700719

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1206		480	SURFACE		
PRODUCTION	5 1/2	20	P-110	20655		2255	6383		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20670

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 04, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2020	WOODFORD	164	40	267	1628	9354	FLOWING	1500	60	487

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
632844	640				
682713	640				
703578	MULTIUNIT				

Perforated Intervals					
From	То				
10709	15543				
15557	20558				

Acid Volumes
1,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments					
20,029,884 GALLONS TOTAL FLUID, 27,863,116 POUNDS TOTAL PROPPANT					

Formation	Тор
WOODFORD MD	10124
WOODFORD TVD	9049

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 9N RGE: 4W County: MCCLAIN

SW SE SE SE

175 FSL 361 FEL of 1/4 SEC

Depth of Deviation: 9755 Radius of Turn: 790 Direction: 178 Total Length: 10125

Measured Total Depth: 20670 True Vertical Depth: 9296 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1145227

Status: Accepted

June 04, 2020 2 of 2

Form 1002A Rev. 2009

RECEIVED

PLEASE TYPE OR USE BLACK INK ONLY NOTE: 087-22266 NO. 087-22266 OTC PROD. 087-226677 UNIT NO.

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

MAR 2 0 2020

OKLAHOMA	CORPORA	TION
COMI	MISSIAN	

				640	Acres					
w			L	X		LL			E	
EET		F	PSI	s	AX	то	P OF (СМТ]	
206	206			48	30	SURFACE		CE		
655				2,2	:55	•	3,38	3		
						L				

X ORIGINAL AMENDED (Reason)							Rule 16	5:10-3-25 ON REPORT	000	OKL	AHOM CO	IA CO MMI:	ORPOR SSION	ATION
TYPE OF DRILLING OPERAT	, <u>, , , , , , , , , , , , , , , , , , </u>	HORIZON	ITAL HOLE		SPUD	DATE	10	/28/2019] _		640	Acres		
SERVICE WELL	reverse for bottom hole location		· · · · · · · · · · · · · · · · · · ·		DRLG DATE	FINISHED	1	1/12/19	1		-	<u> </u>		1
COUNTY McCI			RGE 4W	,	DATE	OF WELL LETION		3/7/20	1		х	<u> </u>		1
LEASE N	IGHTHAWK 0718	1	WELL (9H	-	OD DATE		3/7/20	1		_	<u>L</u>		
SW 1/4 SE 1/4 NE	1/4 NW 1/4 FNL 1/4 SEC	1 128 F	340 05	044	RECO	MP DATE			1 w_					E
ELEVATIO N Derrick Grou	1/4 320		77710	יו זרי	ongitu کے	de_97	117	665683	1.					
FL OPERATOR	EOG Resources, I	90,	41317	OTC/O		vn) (/ ,			-					
NAME ADDRESS					TOR NO			16231						
			ressway	, Suite										
L	klahoma City	S	STATE		OK	ZIP		73112	J . —		LOCA	TE WE	LL	
X SINGLE ZONE			& CEMENT											
MULTIPLE ZONE			YPE	Siz	ZE	WEIGHT	GRA	DE	FEET	PS	SI	SAX	TOP OF	CMT
Application Date COMMINGLED		CONDUC		,							_			
Application Date LOCATION	701700 I.O.	-	E, Qilati AK	9 -	5/8	36	J-5	5	1,206		4	80	SURF	ACE
EXCEPTION ORDER INCREASED DENSITY	701700 201	PRODUC		5 -	1/2		D 44	10	20 6EE			OFF	6.00	
ORDER NO.	00710, 700719	LINER	noi,	3-	1/2	20	P-1	10	20,655		2,	255	6,38	3
B.000		<u> </u>	A	1							TOTA	\L	20,6	70
	ND & TYPE	PLUG @	-		TYPE_		PLUG @		TYPE _		DEPT	Н	20,0	
	TA BY PRODUCING FORMA	_PLUG@ TION 🞾	JCI VII	DEI	TYPE_		PLUG @		TYPE _					
FORMATION	WOODFORD		1 1 10	VI I				,				1	1 . 7	1
SPACING & SPACING	640/632844,682713 -	MU/703	578 1 1									1//	PAITO	CAE
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	11107700	oro IN									72	Frau	z bac
Committee, Sve	10709-15543	2		-										
PERFORATED NAME OF THE PERFORATED INTERVALS	10,709 - 20,558													
	15557-20558	}		-										
ACID/VOLUME	TOTAL ACID - 1000 GALS 7.5% HCL	3										-		
	7.0701102					auw.								
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 20,029,884 GALS	1												
	TOTAL PROP - 27,863,116 LBS								-					
	Min Gas Alle	wable	(165:1	10-17-7)				Gas Purchasen	Measurer		Enable 0	atherir	ng & Proce	ssing
INITIAL TEST DATA	X OR Oil Allowabl	. "	IGE:10-12-2\					First Sales Date	•	_	-	3/7/2	2020	
INITIAL TEST DATE	3/9/2020	, (i	165:10-13-3)	-				Γ						
OIL-BBL/DAY	164	 										-		
OIL-GRAVITY (API)														
GAS-MCF/DAY	40											ļ		
	267										-		<u> </u>	
GAS-OIL RATIO CU FT/BBL	1,628										<u> </u>			
WATER-BBL/DAY	9,354											ļ		
PUMPING OR FLOWING	FLOWING											<u> </u>		
INITIAL SHUT-IN PRESSURE	1,500												-	
CHOKE SIZE	60	ļ												

KE :	SIZE			60						
N TI	JBIN	GΡ	RESSURE	487						
A 10	reco nak	e thi	f the formations drille is report, which was p	ed through, and pertinorepared by me or un	nent remarks are presented or der my supervision and direct	n the reverse. I d tion, with the data Joni R	and facts stated herein to	be true, correct, and comp	eport and am authorized elety to the best of my kn	by my organization owledge and belief. 405-246-3100
	١	١	SIGNATURE			NAME (PRIN	T OR TYPE)		DATE	PHONE NUMBER
38	17	ΝŅ	Expressway,	Suite 500	Oklahoma City	OK	73112	<u>joni_ree</u>	eder@eogreso	urces.com
\		- 1	ADDRESS		CITY	STATE	ZIP		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

NIGHTHAWK 0718 9H Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY WOODFORD MD 10,124 ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? __yes __X_no N/A Date Last log was run Was CO₂ encountered? Was H₂S encountered? Were unusual drilling circumstances encountered? no If yes, briefly explain below: Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC 18 TWP RGE COUNTY 9N **4W** McClain Spot Location 362 SW Feet From 1/4 Sec Lines FSL FEL SE SE SE 1/4 1/4 Depth of Radius of Turn Direction Total 9,755 790 178 10,125 If more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: 20,670 9,296 176 175 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 ease or spacing unit. SEC TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 1/4 640 Acres Depth of Radius of Turn Direction Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

10POGRAPHIC LAND SURVLYORS OF OKLAHOMA
13800 WIRELESS WAY, OKIA CITY, OKIA 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS

McCLAIN

County, Oklahoma

1128'FNL - 2044'FWL Section __4W__I.M. Township 9N _ Range Best Accessibility to Location Distance & Direction from Hwy Jct or Town From Lease Name: NIGHTHAWK 0718 Operator: Good Drill Site? West to Topography & Vegetation Warhawk 0631 #3H (As−Drilled) Warhawk 0631 Warhawk 0631 #1H (As-Drilled) #2H (As-Drilled) ±10235'MD X 2100973 Y 707295 the NW corner of Section 7, T9N -X 2098353 Y 707293 Y 707293 NC. 165' HARDLINE ±10412'MD LOT 1 From the Jct. Location SURFACE HOLE From R 8 8 fell North of St. Hwy. 9 ı Lı LOT 2 level Reference Stakes or Stakes Set None X 2103622 Y 704655 到霞 off county road pad. X 2098358 Y 704647 76 and Şţ Line L LOT 3 ¥e∥ H₩y. Alternate Location <u>₹</u> Range 37, go 열 mile ELEVATION: 1353' Gr. at South LOT 4 X 2098367 Y 702002 9 ±15549'MD Ş X 2100990 Y 702006 Hwy. Level Pad MERIDIAN WEST 76, 0718 #3H (As-Drilled) E LOT 1 then Nighthawk 0718 #44 (As-Drilled) 1st GUIDE HI\$ 8170 mie STATE PLANE
COORDINATES: (US Fe Watthow FOL 5 MCCLAIN COUNTY GRADY COUNTY LONG: Ξ E/2-NW/4 (18 BHL SE SUSESÉSE ±365(Line L LOT 3 This information was gathered with a GPS receive with ±1 foot Horiz./Vert. accuracy County E/2-SW/4 LOT 4 X 209837 Y 696707 GRID NAD-27 OK SOUTH U.S. FEET Date of Drawing: Nov. 13, 2019 Project # 124508J Date Staked: _ Aug. 07, 2019 500 FINAL AS-DRILLED 1000