

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245470002

Completion Report

Spud Date: November 29, 2012

OTC Prod. Unit No.: 071-209525-0-0000

Drilling Finished Date: December 07, 2012

Amended

Amend Reason: ADD CLEVELAND ZONE

1st Prod Date: May 22, 2013

Completion Date: May 22, 2013

Recomplete Date: April 21, 2021

Drill Type: STRAIGHT HOLE

Well Name: GAVIN 1-7

Purchaser/Measurer:

Location: KAY 7 27N 2E
NE SW NE SW
1970 FSL 1765 FWL of 1/4 SEC
Derrick Elevation: 1108 Ground Elevation: 1095

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		NONE	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	222	100	175	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4006	800	345	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4008

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2021	COMMINGLED ALL ZONES	0.42	39			229	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
593862	160	3141	3186
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		53,790 POUNDS SAND 32,923 GALLONS FRAC FLUID	

Formation Name: BIG LIME-OSWEGO		Code: 404BGLO	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
593862	160	3305	3322
Acid Volumes		Fracture Treatments	
2,500 GALLONS		NONE	

Formation Name: COMMINGLE ALL ZONES		Code:	Class: OIL
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Formation	Top
NEVA	750
TONKAWA SAND	2356
CLEVELAND	3139
SKINNER	3574
MISSISSIPPI CHAT	3721
MISSISSIPPI LIME	3798
WOODFORD	3999

Were open hole logs run? Yes
Date last log run: December 06, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146751

API NO. 35-071-24547
OTC PROD. UNIT NO. 071-209525

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

☒ ORIGINAL
☐ AMENDED (Reason)

add Cleveland zone

Rule 185-10-3-25

COMPLETION REPORT

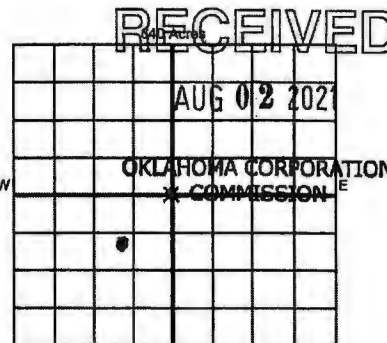
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Key	SEC	7	TWP	27N	RGE	2E
LEASE NAME	Gavin			WELL NO.	1-7		
NE 1/4 SW 1/4 NE 1/4 SW 1/4	FBL 1970'			FWL 1765'			
ELEVATION Derrick FL	1108	Ground	1095	Latitude	Longitude		
OPERATOR NAME	Barber Oil, LLC			OTC / OCC OPERATOR NO.	24363		
ADDRESS	8801 South Yale Avenue, Suite 150						
CITY	Tulsa		STATE	OK	ZIP	74137	

SPUD DATE 11/29/2012
DRLG FINISHED DATE 12/7/2012
DATE OF WELL COMPLETION 5/22/2013
1st PROD DATE 5/22/2013
RECOMP DATE 4/21/2021



LOCATE WELL

COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	none
INCREASED DENSITY ORDER NO.	none

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	222	100	175	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	4006	800	345	2100
LINER							

PACKER @ BRAND & TYPE PLUG @ 3814 TYPE CIPP PLUG @ TYPE TOTAL DEPTH 4008'
PACKER @ BRAND & TYPE PLUG @ 3557 TYPE CIPP PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 405CLVD 351MSSLM 401M55CT 404SKNR 404BELM

FORMATION	Cleveland	Cleveland	Miss Lime	Miss Chat	Skinner	Big Lime-Oswego
SPACING & SPACING ORDER NUMBER	593862 (160)	593862	593862	593862	593862	593862 (160)
CLASS: Oil, Gas, Dry, Intj, Disp, Concn Disp, Svc	Oil	Oil (160)	Gas (160)	Gas (160)	Gas (160)	Gas oil (160)
PERFORATED INTERVALS	3166'-3186'	3141'-3144'	3945'-3960'	3724'-3727'	3596'-3599'	3319'-3322'
	3154'-3161'		3904'-3920'		3590'-3592'	3314'-3316'
	3147'-3152'		3834'-3865'			3305'-3310'
ACID/VOLUME			none	500 gal	1000 gal	2500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	53,790# sand 32,923 gals Frac Fluid		none	none	280 bbls 11,700# sand	none

Report to
Frac Focus

based
on
new
test
oil

Min Gas Allowable (185-16-17-7)

OR

Oil Allowable (185-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/21/2021	3/22/2013	3/26/2013	4/1/2013	4/3/2013
OIL-BBL/DAY	.42	.1	0	6	6
OIL-GRAVITY (API)	39	38	na	41	40
GAS-MCF/DAY	0	10	25	120	150
GAS-OIL RATIO CU FT/BBL	0	100000	25	20000	25000
WATER-BBL/DAY	229	10	45	20	15
PUMPING OR FLOWING	pump	flow	flow	flow	flow
INITIAL SHUT-IN PRESSURE		120	300	300	300
CHOKE SIZE		16/64	16/64	20/64	20/64
FLOW TUBING PRESSURE		15	20	75	85

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney

SIGNATURE

8801 South Yale Ave, Ste 150

ADDRESS

Tulsa

CITY

Barbara Courtney

NAME (PRINT OR TYPE)

OK 74137

STATE ZIP

7/28/2021

DATE

918-438-5951

PHONE NUMBER

bcourtney@barberoilo.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

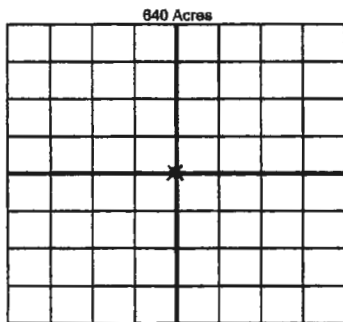
NAMES OF FORMATIONS	TOP
Neva	750
Tonkawa Sand	2,356'
Cleveland	3,139'
Skinner	3,574
Mississippi Chat	3,721'
Mississippi Lime	3,798'
Woodford	3,999'

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes
<div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div> <div style="border-bottom: 1px solid black; height: 15px; width: 100%;"></div>		

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no	
Date Last log was run	12-6-2012 <i>per original 1004A</i>	
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	
If yes, briefly explain below		

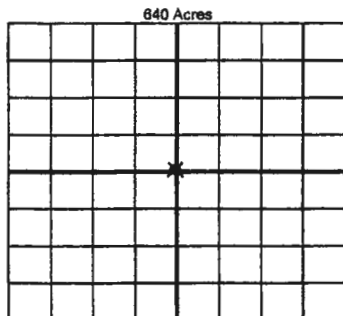
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: