

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248060001

Completion Report

Spud Date: October 18, 2020

OTC Prod. Unit No.: 051-227175-0-0000

Drilling Finished Date: November 22, 2020

1st Prod Date: April 24, 2021

Completion Date: April 24, 2021

Drill Type: HORIZONTAL HOLE

Well Name: HALE 5-1X36H

Purchaser/Measurer: WEX

Location: GRADY 1 3N 6W
NW SW NW SE
1832 FSL 2405 FEL of 1/4 SEC
Latitude: 34.75904188 Longitude: -97.78134848
Derrick Elevation: 0 Ground Elevation: 1279

First Sales Date: 04/24/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720210	

Increased Density	
Order No	
710922	
710923	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	146			SURFACE
SURFACE	13.375	54.4	J-55	1506		905	SURFACE
INTERMEDIATE	9.625	40	P-110HC	11618		835	6990
PRODUCTION	5.5	23	P-110EC	23550		2960	8313

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2021	WOODFORD	687	58	22592	32885	1203	FLOWING	4729	34	

Completion and Test Data by Producing Formation								
Formation Name: WOODFORD		Code: 319WDFD		Class: GAS				
Spacing Orders		Perforated Intervals						
Order No	Unit Size	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">14420</td> <td style="padding: 5px; text-align: center;">23500</td> </tr> </table>			From	To	14420	23500
From	To							
14420	23500							
184773	640							
238020	640							
257588	REINSTATE							
720209	MULTIUNIT							
Acid Volumes		Fracture Treatments						
168 BARRELS ACID		556,849 BARRELS FLUID 25,740,042 POUNDS PROPPANT						

Formation	Top
WOODFORD	14147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 4N RGE: 6W County: GRADY NE NE NW NE 75 FNL 1599 FEL of 1/4 SEC Depth of Deviation: 14335 Radius of Turn: 299 Direction: 359 Total Length: 8941 Measured Total Depth: 23575 True Vertical Depth: 15202 End Pt. Location From Release, Unit or Property Line: 75

FOR COMMISSION USE ONLY
<div style="float: right;">1147509</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>

RECEIVED

JAN 28 2022

OKLAHOMA CORPORATION
COMMISSIONForm 1002A
Rev. 2021API NO. 35-051-24806
OTC PROD. UNIT NO. 05122717500000Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOVORIGINAL
AMENDED (Reason)

Rule 165 10-3-25

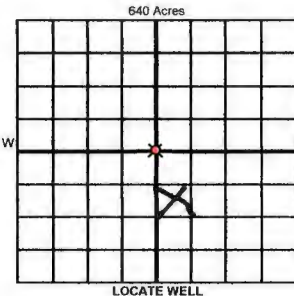
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	1	TWP	03N	RGE	06W
LEASE NAME	HALE			WELL NO.	5-1X36H		
NW 1/4 SW 1/4 NW 1/4 SE 1/4 FSL	1832	(FEL)	2405	DATE OF WELL COMPLETION	4/24/2021		
ELEVATION	Ground	1279	Latitude	34.75904188		Longitude	-97.78134848
OPERATOR NAME	GULFPORT MIDCON LLC			OTC / OCC OPERATOR NO.	24020		
ADDRESS	3001 QUAIL SPRINGS PARKWAY						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73134	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	720210 FO
MULTIUNIT ORDER NO.	720209 FO
INCREASED DENSITY ORDER NO.	710922/710923

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		Seam pipe	146			SURFACE
SURFACE	13.375	54.4lbs	J55	1,506		905	SURFACE
INTERMEDIATE	9.625	40lbs	P110HC	11,618		825	6,990
PRODUCTION	5.5	23lbs	P110EC	23,550		2,960	8,313
LINER							

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH **23,575**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	WOODFORD		
SPACING & SPACING ORDER NUMBER	184773 (640)	238020 (640)	257588 Reinstake	Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		
PERFORATED INTERVALS	14,420-23,453 23,500			
ACID/VOLUME	168bbl Acid			
FRACTURE TREATMENT (Fluids/Prop Amounts)	556,849 bbl Fluid 25,740,042 lbs Proppant			

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

WEX

First Sales Date

4/24/2021

INITIAL TEST DATA

INITIAL TEST DATE	6/10/2021				
OIL-BBL/DAY	687				
OIL-GRAVITY (API)	58				
GAS-MCF/DAY	22,592				
GAS-OIL RATIO CU FT/BBL	32,885				
WATER-BBL/DAY	1,203				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	4729				
CHOKE SIZE	34				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica A. Pickens

SIGNATURE

MONICA PICKENS

NAME (PRINT OR TYPE)

1/26/2022

DATE

405-252-4703

PHONE NUMBER

3001 QUAIL SPRINGS PARKWAY

ADDRESS

OKC

CITY

OK

STATE

73134

ZIP

MPICKENS@GULFPORTENERGY.COM

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

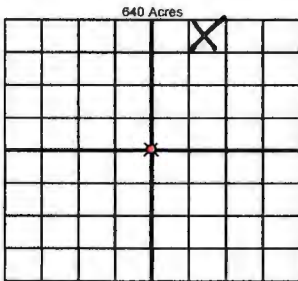
NAMES OF FORMATIONS	TOP
WOODFORD	14,147

LEASE NAME HALE WELL NO. 5-1X36H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

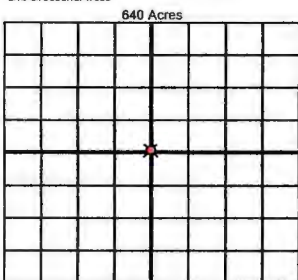
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line: _____	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 34.78-287244 -97.77663209

SEC	TWP	RGE	COUNTY
36	04N	06W	GRADY
NE 1/4	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines
<u>14,835</u>	<u>299</u>	<u>359</u>	<u>FWL 75</u>
Measured Total Depth	True Vertical Depth	Total Length	
<u>23,575</u>	<u>15,202</u>	<u>8941</u>	
		BHL From Lease, Unit, or Property Line: <u>75</u>	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines
Measured Total Depth	True Vertical Depth	Total Length	
		BHL From Lease, Unit, or Property Line: _____	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines
Measured Total Depth	True Vertical Depth	Total Length	
		BHL From Lease, Unit, or Property Line: _____	