

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247940000

Completion Report

Spud Date: August 24, 2020

OTC Prod. Unit No.: 051-227173-0-0000

Drilling Finished Date: September 19, 2020

1st Prod Date: April 24, 2021

Completion Date: April 24, 2021

Drill Type: HORIZONTAL HOLE

Well Name: HALE 3-1X36H

Purchaser/Measurer: WEX

Location: GRADY 1 3N 6W
NW SW NW SE
1872 FNL 2405 FEL of 1/4 SEC
Latitude: 34.75915179 Longitude: -97.78134836
Derrick Elevation: 0 Ground Elevation: 1282

First Sales Date: 04/24/2021

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719603	

Increased Density	
Order No	
710922	
710923	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			0			
SURFACE	13.375	54.4		1485		1000	SURFACE
INTERMEDIATE	9.625	40		12136		825	8005
PRODUCTION	5.5	23		22722		2645	9196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22688

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2021	WOODFORD	784	60	16807	21438	2230	FLOWING	4883	30	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
184773	640	14671	22623		
238020	640				
257588	REINSTATED				
719601	MULTIUNIT				
Acid Volumes		Fracture Treatments			
276 BARRELS ACID		465,920 BARRELS FLUID 22,571,950 POUNDS PROPPANT			

Formation	Top
WOODFORD	14373

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 36 TWP: 4N RGE: 6W County: GRADY NW NE NW NW 152 FNL 789 FWL of 1/4 SEC Depth of Deviation: 14130 Radius of Turn: 582 Direction: 342 Total Length: 7976 Measured Total Depth: 22688 True Vertical Depth: 14730 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147510</div>

API NO. 35-051-24794
OTC PROD. UNIT NO. 051-227173

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

RECEIVED

JAN 28 2022

OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

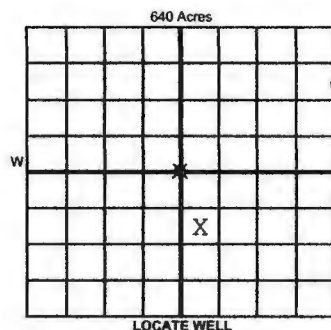
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	01	TWP	03N	RGE	06W	SPUD DATE	8/24/2020
LEASE NAME	HALE	WELL NO.	3-1X36H	DRLG FINISHED DATE	9/19/2020	DATE OF WELL COMPLETION	4/24/2021	1st PROD DATE	4/24/2021
NW 1/4 SW 1/4 NW 1/4 SE 1/4	1872	2405	RECOMP DATE						
ELEVATION	Ground	1282	Latitude	34.75915179	Longitude	-97.78134836			
OPERATOR NAME	GULFPORT MIDCON	OTC / OCC OPERATOR NO.	24020						
ADDRESS	3001 QUAIL SPRINGS PARKWAY								
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73134				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	719603 FO
MULTIUNIT ORDER NO.	719601 FO
INCREASED DENSITY ORDER NO.	710922/710923

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30						
SURFACE	13.375	54.4lbs		1,485		1000	SURFACE
INTERMEDIATE	9.625	40lbs		12,136		825	8,005
PRODUCTION	5.5	23lbs		22,722		2,645	9,196
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 22,688

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD					
SPACING & SPACING ORDER NUMBER	184773(640)	238020 (640)	257588 (640)	Reinstated	Reported to Frac Firms	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	14,671-22,623					
ACID/VOLUME	276bbl Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	465,920 bbl Fluid 22,571,950 lbs Proppant					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

WEX

First Sales Date

4/24/2021

INITIAL TEST DATA

INITIAL TEST DATE	5/12/2021					
OIL-BBL/DAY	784					
OIL-GRAVITY (API)	60					
GAS-MCF/DAY	16,807					
GAS-OIL RATIO CU FT/BBL	21438					
WATER-BBL/DAY	2,230					
PUMPING OR FLOWING	flowing					
INITIAL SHUT-IN PRESSURE	4883					
CHOKE SIZE	30					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Monica Pickens	DATE	1/27/2022	PHONE NUMBER	252-4600
3001 Quail Springs Parkway	OKC	OK	73134	mpickens@gulfportenergy.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Hale

WELL NO. 3-1X36H

Drilled through. Show intervals cored or otherwise tested.	
NAMES OF FORMATIONS	TOP
Woodford	14,373

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
1/4			1/4	1/4	1/4	Feet From 1/4 Sec Lines	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1										34.28275834 -97.10021223																					
SEC 36		TWP 04N		RGE 06W		COUNTY GRADY																									
NW		1/4		NE		1/4		NW		1/4		NW		1/4		Feet From 1/4 Sec Lines		FNL <input checked="" type="checkbox"/> 152		FNL <input checked="" type="checkbox"/> 789											
Depth of Deviation				14,130				Radius of Turn				582				Direction				342				Total Length				7976			
Measured Total Depth				22,688				True Vertical Depth				14,730				BHL From Lease, Unit, or Property Line:										152					

LATERAL #2

SEC	TWP	RGE	COUNTY			
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines						
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
1/4		1/4	1/4		1/4	
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			