

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003234010000

Completion Report

Spud Date: August 13, 2021

OTC Prod. Unit No.: 003-227480-0-0000

Drilling Finished Date: August 25, 2021

1st Prod Date: November 16, 2021

Completion Date: November 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: GRAY A 1-31

Purchaser/Measurer: TARGA PIPELINE

Location: ALFALFA 31 29N 12W
C NW SE
1980 FSL 1980 FEL of 1/4 SEC
Latitude: 36.94769 Longitude: -98.53379
Derrick Elevation: 1276 Ground Elevation: 1265

First Sales Date: 11/18/2021

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	344		350	SURFACE
INTERMEDIATE	8.625	23	J-55	611		300	SURFACE
PRODUCTION	5.5	15.5	LTC J-55	5599		275	2988

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5350	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2021	MISENER	15	41.9	1	66.67		PUMPING	50		
Completion and Test Data by Producing Formation										
Formation Name: MISENERCode: 319MSNRClass: OIL										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
718927		320		5318			5322			
Acid Volumes				Fracture Treatments						
500 GAL 7.5% MCA				12,000 GAL FLUID 10,000 LBS 16/30 PROPPANT AT 8.6 BPM @ 1,900 LBS						
Formation Name: SIMPSON GROUPCode: 202SMPSGClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
718927		320		5486			5490			
Acid Volumes				Fracture Treatments						
500 GAL 15% MCA				NONE						
Formation Name: VIOLACode: 202VIOLClass: DRY										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
718927		320		5386			5396			
Acid Volumes				Fracture Treatments						
1000 GAL 15% MCA				NONE						
Formation										
Top										
HEEBNER3786										
KANSAS CITY4383										
CHEROKEE SHALE4781										
MISSISSIPPIAN4892										
WOODFORD5290										
MISENER5318										
VIOLA5385										
SIMPSON GROUP5486										
Were open hole logs run? Yes										
Date last log run: August 25, 2021										
Were unusual drilling circumstances encountered? No										
Explanation:										

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted